Submit 3 Copies To Appropriate District Office	State of New M	lexico		Form C-103
District I	Energy, Minerals and Nat	ural Resources	WELL ADVING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	45_33258
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-33258 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, NM 8	37505	6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS				Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Sc	ott LS	
PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well Gas Well Other		3 M		
2. Name of Operator		9. OGRID Number		
BP AMERICA PRODUCTION COMPANY 3. Address of Operator		000778		
3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064		10. Pool name or Wildcat Blanco Mesaverde		
4. Well Location	77072 2001		Dianeo Mesaverae	
	feet from the SOUTH lin	e and 2600 fee	t from the EAST	line
Section 29	Township 32N	Range 10W	NMPM SAN	
	11. Elevation (Show whether Di			
		951'		
Pit or Below-grade Tank Application or				·
Pit typeDepth to Groundwa				e water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check A	ppropriate Box to Indicate l	Nature of Notice,	Report or Other D	Oata.
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REP	ORT OF:
1	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PANDA 🗍
I EIVIPORANILT ADAINDON 🔛	0,1,1,10,1,10	COMMENSE DIT		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		_
PULL OR ALTER CASING		CASING/CEMENT	TJOB 🗍	_ ⊠
PULL OR ALTER CASING OTHER:		CASING/CEMENT	T JOB QUENT REPORT	including estimated date
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