

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Scott I.S
8. Well Number 3 M
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 3092 HOUSTON, TX 77079-2064

4. Well Location
Unit Letter **O**: **760** feet from the **SOUTH** line and **2600** feet from the **EAST** line
Section **29** Township **32N** Range **10W** NMPM **SAN JUAN** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5951'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SUBSEQUENT REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/5/07 PRESS TEST MUDCROSS BOP FRAC VLV 2500# HIGH 250# LOW CHARTED O.K.

3/6/07 TOH w/TBG LAYING DN ON TBG FLOAT LD BHA CLOSE BOP

3/7/07 TIH; SET 5 1/2" BP @ 5500'. RU 2" PMP LINE ON CSG; START LOADING HOLE w/4% KCL; HOLE LOADED.

3/8/07 RU PMP LINE ON CSG TOP OFF w/4% KCL PRESS UP TO 1000# TST O.K.

3/12/07 Rig Up; LOAD & PRESS TST FRAC VALVE TO 4500 PSI, HELD 10 MIN, GOOD TEST, RELEASE PRESS. STING IN CSG w/ISOLATION TOOL & FLANGE UP TO FRAC VALVE, TEST 5 1/2" 17# P-110 CASING TO 7500 PSI. PRESS BUILT UP TO 7400 PSI; WOULD NOT INCREASE, SHUT DN PMP, PRESS FELL TO 6500 PSI IN 2 MIN, PUMPED AGAIN, COULD PMP INTO AS FAST AS TRUCK WOULD PMP AT 6800 PSI, RELEASE PRESSURE, RIG DN STINGER.

3/13/07 RIG UP WIRELINE; TIH; TAG RBP AT 5500', TOH, FLUID LEVEL WAS AT 200', TOP OFF WITH 4% KCL WTR, POUR 3 5-GALLON BUCKETS OF 16/30 FRAC SAND DN CSG, ALLOW SND TO SETTLE. PULL STINGER OUT OF HOLE. TIH; SET 2-nd RBP, @5480', RIG UP STINGER; PRESSURE TST TO 7500 PSI, HELD 15 MIN, GOOD TEST, RELEASE PRESSURE, TIH; w/3.125" GUN & PERF PT LOOKOUT (MV) 5035' TO 5162 AT 4 SPF, 120* PHASING, TOH, RIG DOWN.

03/16/07 PRIME PMPS; TST LINES TO 6500 PSI, SET GORE VALVE AT 6560, FRAC POINT LOOKOUT ZONE, AVERAGE PRESSURE 1862 PSI, AVERAGE RATE 58 BPM, ISIP WAS ON A VACCUUM, TIH SET BRIDGE PLUG AT 5020' PERF MENEFFEE 4815' TO 5002' @ 4 SPF WITH 120* PHASING. INSTALL ISOLATION TOOL, PRIME PUMPS; TST LINES TO 6500 PSI, SET GORE VALVE AT 6640 PSI, FRAC MENEFFEE. AVERAGE PRESSURE 1891 PSI AVEARAGE RATE 54 BPM, ISIP 1100 PSI, SHUT FRAC VALVE, SHUT DN. See frac on completion report. Producing Menefee (upper MV) only.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/21/2006

Type or print name Cherry Hlava E-mail address: hlavac1@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 22 2007

Conditions of Approval (if any):

2A Dakota 3/7/07