Form 3160-f (April 2004) Pro Conted STALE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NISTO 313

Expires March 3., 2007

RCVD MARZS'V i OIL CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No. Nm Nm - 12759
Do not use this form for proposals to d abandoned well. Use Form 3160-3 (APD)		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructi	5 % San (%) 2 % (%) (%) (%) (%) (%) (%) (%) (%) (%) (7. If Unit or CA/Agreement, Name and/or No SWI004
. Type of Well Oil Well X Gas Well Other	210 FARM 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8. Well Name and No.
2. Name of Operator		GALLEGOS #13E
XTO Energy Inc.		O A PL WAIL NO
a. Address	3b. Phone No. (include area code)	9. API Well No. 30-045-34008
2700 Farmington Ave., Bldg. K. Ste 1 Farmingto	xn, 505-324-1090	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		WILDCAT BASIN MANCOS
1890' FSL & 1020' FWL SEC 35L-T26N-R11W		
		11. County or Parish, State
		SAN JUAN NM
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N .
Notice of Intent Acidize	Deepen Production	on (Start/Resume) Water Shut-Off
Alter Casin,	g Fracture Treat Reclama	tion Well Integrity
X Subsequent Report Casing Repa	air New Construction Recomp	lete X Other SET & PT
Change Plan		- I Alandar
Final Abandonment Notice		FIND CDG
Convert to I	Injection Plug Back Water D	isposal
Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices shall be fill determined that the final site is ready for final inspection.) XTO Energy Inc. set 5-1/2", 15.5#, J-55 casin cmt w/0.2% CD-32, 1/4 pps Celloflakes, 0.4% F 100 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes, 0.4% F 100 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes.). Circ 10 bbls cmt to surf. Cmtd 2r Celloflakes & 2 ppgs Phenoseal (11.9 ppg & 2. cuft/sx). Circ 46 bbls cmt to surf Pressure tested 5-1/2" csg to 2500 psig f/30 OK.	sults in a multiple completion or recompletion in a led only after all requirements, including reclamating on 2/28/07 @ 6397' KB. Cmtd: FL-52, 2 pps Phenoseal & 2% KCl lloflakes, 0.2% FL-52 & 2 pps Phend stage w/335 sx Type III cmt w. 6 cuft/sx) f/b 100 sx Type III :	a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has 1st stage w/225 sx Prem Lite (12.5 ppg & 2.01 cuft/sx) f/b enoseal (14.2 ppg & 1.48/8% Bentonite, 1/4 pps neat cmt (14.5 ppg & 1.39
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) ICRRI D. BINGHAM	Title REGULATORY COMPL Date 3/20/07	JANCE TECH
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE	Production of the state of the
Approved by	Title	Date MAR 2 2 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Office