DIST. 3

		BURI	LING	TON	2017 FEB	28 PM	3: 35	Distribution: BLM 4 Copies Regulatory Accounting Well File	
RESOURCES RECEIVED							Revise	d: March 9, 2006	
PRODUCTION ALLOCATION FORM 210 FARMINGTO							Status PRELIMINARY FINAL REVISED		
Commingle Type						I	Date: 2/26/2	007	
SURFACE DOWNHOLE Type of Completion							API No. 30-039-29718		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2123AZ		
							Lease No. NMSF-078425		
Well Name							Well No.		
Unit Letter	SAN JUAN 29-7 UNIT Unit Letter Section Townsl			ship Range Footage		#	#530S County, State		
J	l l		R007W	1780' FSL & 1505' FEL		R	Rio Arriba County,		
Completion	Test Method	1	L			New Mex	ico		
Completion									
12/18/2006 HISTORICAL TELD TES					OJECTED	OTH	ER 📋		
					AND THE RESIDENCE OF THE PARTY				
FOR	MATION		GAS	DEDCENT	COND	ENIS A TE	DE	PCENT	
	MATION	1	GAS	PERCENT	CONE	ENSATE	E PE	RCENT	
FRUITI	AND CO	AL 1	05 MCFD	84%	CONE	DENSATE	E PE	84%	
FRUITI		AL 1	_		CONE	DENSATE	PE PE		
FRUITI	AND CO	AL 1	05 MCFD	84%	CONE	ENSATE	E PE	84%	
FRUITI	AND COA	AL 10 FS 2	05 MCFD 20 MCFD 125	84% 16%				84% 16%	
FRUITI PICTUE JUSTIFICA analysis from present. For	RED CLIF	AL 10 FS ALLOCATIO and Coal and	05 MCFD 20 MCFD 125 ON: These process are bases	84% 16% Dercentages are baliffs formations dedupon the gas a	ased upon vuring comp	volumetric	c allocation, erations. Oil	84% 16% based on log was not	
JUSTIFICA analysis from present. For wellbore beg	TION OF An the Fruitle that reasons produce	ALLOCATIOn and Coal and noil percentage.	05 MCFD 20 MCFD 125 ON: These process are base point in the second control of the secon	200 16% 200	ased upon vuring comp	volumetric	c allocation, erations. Oil ovided in the	84% 16% based on log was not	
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