


PRODUCTION ALLOCATION FORMDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/15/2007

API No. 30-039-29950

DHC No. DHC2365AZ

Lease No. NMSF-078497

Well Name

SAN JUAN 28-7 UNIT

Well No.

#232G

Unit Letter

J

Section

20

Township

T028N

Range

R007W

Footage

1900' FSL & 1900' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

03/06/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2706 MCFD

PERCENT

75%

CONDENSATE

2 BOPD

PERCENT

100%

DAKOTA

889 MCFD

25%

0 BOPD

0%

3595

2

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY

DATE

TITLE

PHONE

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