

Area: «TEAM»

DIST. 3

<b>BURLINGTON</b> <b>RESOURCES</b>  <b>PRODUCTION ALLOCATION FORM</b>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 3/2/2007  API No. 30-045-33566 DHC No. DHC2380AZ Lease No. NMSF-076958	
Well Name <b>HARE</b>					Well No. <b>#14M</b>	
Unit Letter <b>D</b>	Section <b>10</b>	Township <b>T029N</b>	Range <b>R010W</b>	Footage <b>670' FNL &amp; 935' FWL</b>	County, State <b>San Juan County, New Mexico</b>	
Completion Date <b>2/26/2007</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION <b>MESAVERDE</b>		GAS <b>801 MCFD</b>		PERCENT <b>80%</b>	CONDENSATE <b>80%</b>	
FORMATION <b>DAKOTA</b>		GAS <b>196 MCFD</b>		PERCENT <b>20%</b>	CONDENSATE <b>20%</b>	
		2168				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.						
APPROVED BY		DATE		TITLE		PHONE
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