

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

2007 MAR -9 PM 2:26

1. **Type of Well**  
Oil

2. **Name of Operator**  
Hart Oil & Gas, Inc.

3. **Address & Phone No. of Operator**  
P.O. Box 385, Rangely, CO 81648 (970)629-1116

4. **Location of Well, Footage, Sec., T, R, M**  
2310' FSL & 660' FWL, Section 24, T-32-N, R-18-W,

5. **Lease Number**  
14-20-603-2584

6. **If Indian, All. or Tribe Name**  
Navajo Nation

7. **Unit Agreement Name**

8. **Well Name & Number**  
Navajo C #1

9. **API Well No.**  
30-045-11358

10. **Field and Pool**  
Horseshoe Gallup

11. **County & State**  
San Juan County, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

## 13. Describe Proposed or Completed Operations

Hart Oil & Gas, Inc. proposes to P&A the referenced well as follows:

**Plug #1 (Gallup perforations and top, 1175' - 872'):** TIH and set CR at 1175'. Pressure test tubing to 1000 PSI. Mix and pump total 10 sxs Type III cement inside casing above CR to isolate the Gallup perforations and top. Pressure test casing to 800#. If casing does not test, then tag Plug #1 and spot additional cement if required.

**Plug #2 (7" casing shoe, 89' - Surface):** Perforate 3 HSC squeeze holes at 89'. Establish circulation to surface down the 4.5" casing and out bradenhead valve, circulate the BH annulus clean. Mix approximately 20 sxs cement and pump down the 4.5" casing to circulate good cement to the surface. Shut in well and WOC. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

## 14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Agent for Hart Oil & Gas Date 3/6/07  
William F. Clark, Agent

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_

Date \_\_\_\_\_

MAR 14 2007

CONDITION OF APPROVAL, if any: