submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RCVD MAR23'07 OIL CONS. DIV.

DIST. 3

	C 4 NI-41 4 D			
	Sundry Notices and Reports on Wells 707 MA	R 21 1	PM_I	¥ 27
			5.	Lease Number
		RECEIVE		NM-0546
1.	Type of Well	H.H.	6. Tari	If Indian, All. or {Ttibe Name
	GAS 210 F	AMINING	LUM	Mrtide Name
2.	Name of Operator	•	7.	Unit Agreement Name
۷.				
	ConocoPhillips			
_			8.	Well Name & Number
3.	Address & Phone No. of Operator			
				Maddox WN Federal
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	!	9.	API Well No.
_				30-045-34073
4.	Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM		10.	Field and Pool
	Unit D (NWNW) 1144' FNL & 1115' FWL, Sec. 24, T30N, R13W NMPM			Basin Fruitland Coal
				County and State
 2.	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPO		11. ER	San Juan Co., NM
12.	Type of Submission Type of Action	 RT, ОТН	ER I	San Juan Co., NM
	Type of Submission X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	 RT, ОТН	ER I	San Juan Co., NM DATA
13.	Type of Submission X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection Type of Action X Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	Cother We	ER des	San Juan Co., NM DATA ign Surface to drill a 12 1/4" surface hasing. The project propos
13. Corusii (att	Type of Submission X Notice of Intent Abandonment Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations OnocoPhillips is requesting the following change of plans to the well design. The APD and 9 5/8" 32.3# H-40 ST & C casing, the drilling standard for a coal well is 8 3/4" surface	was approce hole w	Oved	San Juan Co., NM DATA ign Surface to drill a 12 ¼" surface hasing. The project proposole, using 7" 20# J-55 cas
13. Corusii (att	Type of Submission X Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations ConcoPhillips is requesting the following change of plans to the well design. The APD ing 9 5/8" 32.3# H-40 ST & C casing, the drilling standard for a coal well is 8 ¾" surfact tached) was corrected after the submittal of the APD. We are requesting to change to 8 incompleted Operations I hereby certify that the foregoing is true and correct.	was approce hole w	Oved	San Juan Co., NM DATA ign Surface to drill a 12 ¼" surface hasing. The project proposole, using 7" 20# J-55 cas
13. Conusing (att	Type of Submission X Notice of Intent Abandonment X Change of Plans Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Describe Proposed or Completed Operations ConcoPhillips is requesting the following change of plans to the well design. The APD and 9 5/8" 32.3# H-40 ST & C casing, the drilling standard for a coal well is 8 ½" surfactached) was corrected after the submittal of the APD. We are requesting to change to 8 and Many Many Many Tracey N. Monroe Tracey N. Monroe Title Chis space for Federal or State Office use)	was approce hole w. 3 %" surfa	Oved	San Juan Co., NM DATA ign Surface to drill a 12 ¼" surface hasing. The project proposole, using 7" 20# J-55 cas echnician Date 3/21/07
13. Corusir (att	Type of Submission X Notice of Intent Abandonment Recompletion New Construction New Constr	was approce hole w. 3 %" surfa	Oved	San Juan Co., NM DATA ign Surface to drill a 12 ¼" surface hasing. The project proposole, using 7" 20# J-55 case



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

MADDOX WN FEDERAL 10

DEVELOPMENT

					·····							
Lease:		AFE #: WAI				7105	AFE \$: 238,939.51					
Field Name: NEW MEXICO-WEST				Rig: Aztec Rig 580				State: NM	County: SAN JUAN	API #: 3004534073		
Geoscientist: Clark, Dave D				Phone: 505-326-9762				Engineer:	Phone:			
Res. Engineer: Schlabaugh, Jim L Phone: 505-326-9788							Proj. Field Lead: Fransen, Eric E. Phone:					
Primary Objects	re (Zone:	s);		10								
Zone	Zone Na	ame								,		
R20001)											
Location: Surface	2	Ostu	m Coc	ie: NA	0.27					: Straight Role		
Latitude: 36.80280	00 Lor	Longitude: -108.162800		2800	X:		Y:		Section: 24	Range: 013W		
Footage X: 748 FWL Foota		tage Y: 1163 FNL		IL	Elevation: 5868		(FT) Township: 030N					
Tolerance:												
Location Type: Year Round				Start Date (Est.):			Con	pletion Date:	Date I	Date In Operation:		
Formation Data:	Assume I	KB = 5884	4 L	Inits =	FT							
ormation Call &			pth	SS	Depletion	BHP	BLIT	I	Remari	kc		
Casing Points (TVD in Ft				(Ft)	(Yes/No)	(PSIG)	9)					
Surface Casing	20 -	5764			8-3/4" hole. 7" 20 ppf, J-55, STC casing. Circulate cement surface. to cave OA							
			84	5500			Possible water flows.					
KRLD	5	34	5350									
FRLD			574	4310	=			Possible gas.				
PCCF			964	3920				6 1 //II bala 4	1/25 10 E and 1 EE C	TC Circulate coment to		
Total Depth		21	l14 	3770				6-1/4" noie. 4- surface.	1/2" 10.5 ppr, 3-55 S	STC. Circulate cement to		
Reference Wells	200 A CONTRACTOR OF THE CONTRA								78	and design and the second		
Reference Type	Well Nam	ne			Comments	3						
				4.								
Logging Program Intermediate Logs:	2.00	only if she		GR/ILD) [] Trink	Combo						
antermediate Logs.	. L. 1009	Office III SHE	<u>~</u>	GIVILL	, U mple			<u> </u>				
								····				
TD Logs:	Tripl	le Combo	☐ Di	pmeter	RFT] Sonic [VSP	☑ TDT				
Additional Informa	tion:											
	·											
Log Type	Stage		From	(Ft)	To (Ft)		Tool	Type/Name	Remarks			
Comments: Location	on/Tops/L	ogging - F	CNM03	0N013\	W24NW1			<u> </u>				
Zones	- FCNM03	30N013W2	4NW1									

Printed on: 3/21/2007 1:29:11 PM

General/Work Description - FC 160 BDS STRATEGIC UPE COMPETITIVE.