

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-30224

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Floyd

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Robert L. Bayless, Producer LLC

3. Address of Operator

P.O. Box 168 Farmington, NM 87499

4. Well Location

Unit Letter 1: 985 feet from the North line and 1070 feet from the East line

Section 17

Township 30N

Range 12W

NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: Commingle zones ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Bayless proposes to set a bridge plug at 1942 ft and pressure test casing to 3500psi. Perforate Fruitland Coal 1914 to 1934 ft. Will fracture with 35500 gallons of 25# gelled fluid with 60,000lbs 20/40 Brady sand. Shut in well in. Flow well back. Clean out sand and put on pump. Clean out well and retrieve bridge plug. Put well back on production and commingle Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs. Ownership is the same in both horizons even though proration units are different. Copy of this sundry is sent to BLM for notification. Based on other wells in the area, Bayless proposes to utilize a percentage allocation method, with 64% to the Fruitland Coal and 36% to the Pictured Cliffs.

DHC1302A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Manager DATE 8-26-03

Type or print name

Price M. Bayless

Telephone No.

326-2659

(This space for State use)

APPROVED BY [Signature]

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8

DATE AUG 28 2003

Conditions of approval, if any: