

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

2003 AUG 29

070 Farmington, NM

5. Lease Serial No.
149 - IND - 8486

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other **SWD**

2. Name of Operator

BP America Production Company

3a. Address

P.O. Box 3092 Houston, TX 77079

3b. Phone No. (include area code)

281-366-4081

8. Well Name and No.

Gallegos Canyon Unit 328

9. API Well No.

30-045-24735

10. Field and Pool, or Exploratory Area

Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T29N R12W S65W 1070' FSL 1520' FWL

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

ACID TREATMENT

BP America Production Company requests permission to acidize the Saltwater Disposal portion of this well. Injection pressure at the wellhead is approaching the maximum allowable limit of 1000 psig. Please see the attached procedure.

For technical questions please call John Papageorge @ 281-366-5721.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature

Cherry Hlava

Date **8/26/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

CHIP HARRADEN

Title **Acting Team Lead**

Date

9/4/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO-BLM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

GCU 328 SWD/FS

Unit N Sec 33 T29N-R12W
San Juan County, NM
API No. 30-045-24735
Lease # I-149-IND8486
UIC Permit No. NN297000014

August 26, 2003

Reason for work

Injection pressure at the wellhead is approaching the maximum allowable limit (1000psig, as set via step-rate injectivity test). Well will be treated with acid to clean Mesa Verde perforations and improve injectivity.

Current Injection Information - 6,000bbl/mo., avg, injection pressure : 920#, Maximum allowable disposal pressure : 1000#

Procedure

1. Notify following inspectors 48 hrs prior to working on well:
 - a) Charlie Perrin (OCD) 505-334-6178 X16
 - b) Jim Walker (EPA) 505-599-6317
 - c) Bill Freeman (Navajo UIC) 505-368-1041
2. Rig up to monitor tubing and casing pressure.
3. RU pump truck and bullhead down 2-3/8" tubing with 500 gallons of xylene, 2000 gallons 15% HCL and 500 gallons xylene. Pump at a rate of 4 bpm (est 1800 psig max.) Overflush perms from SW disposal transfer tanks.
4. If pressures are satisfactory, return well to injection.

GCU 328
San Juan County, NM
Unit N Section 33 T29N - R12W
Run 23

11/1/01
ATK

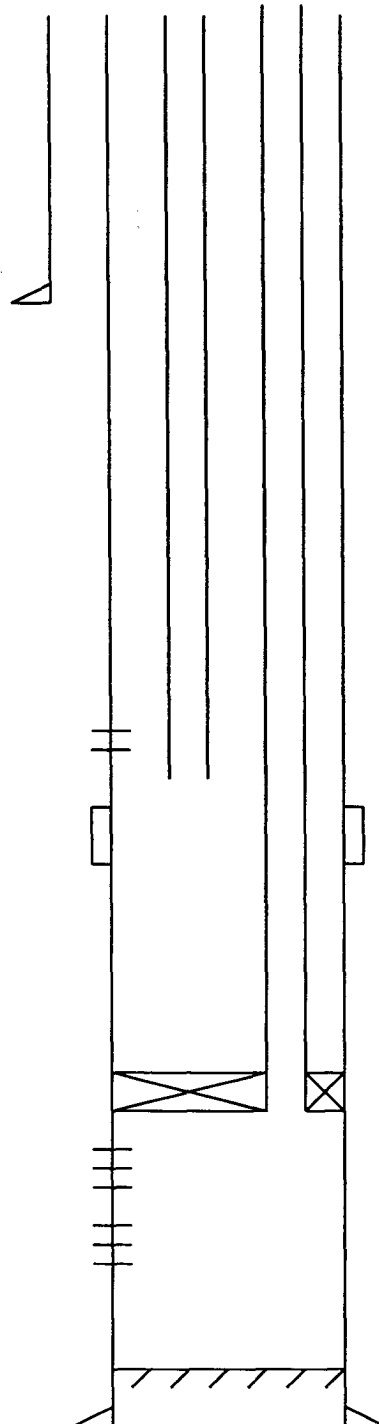
KB: 13'

FS Perfs:

1033' - 1052'

MV Perfs:

2852' - 58'
2862' - 88'
2894' - 2916'
2924' - 32'
2936' - 48'
3010' - 19'
3114' - 26'
3158' - 65'
3170' - 75'
3340' - 54'
3487' - 96'
3512' - 22'
3532' - 36'
3546' - 50'
3604' - 26'
3760' - 78'
3784' - 97'
(419 holes total)



9-5/8" 32.4# @ 277'
w/ 275 sxs
Cmt to sfc

2-3/8" short string @
1056'

2-3/8" long string @
2805'

DV tool @ 1564'
w/400 sxs

Baker Retrieval D pkr @
2805'

7" 23# K55 @ 4085'
w/ 600/400 sxs

PBTD: 4055'
TD: 4085'