

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SF 078497		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Company			7. Unit or CA Agreement Name and no.		
3. Address PO BOX 4289 Farmington NM 87499			8. Lease Name and Well No. SAN JUAN 28-7 UNIT 231F		
3.a Phone No. (include area code) (505)326-9597			9. API Well No. 30-039-26974		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Unit F (SENW) Sec. 16 T28N R7W 1330 FNL & 2420 FWL At top prod. interval reported below At total depth Same as above			10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota		
14. Date Spudded 12/18/2006			15. Date T.D. Reached 01/16/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/15/2007			17. Elevations (DF, RKB, RT, GL)* 6229 GL		
18. Total Depth: MD 7414' TVD 7414'			19. Plug Back T.D.: MD 7377' TVD 7377'		
20. Depth Bridge Plug Set: MD TVD			21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	263'		84sx;135cf	24 bbl	Surface	8 bbl
8.75	7.0 J-55	20#	0	3413'		634sx;1246	222 bbl	Surface	101 bbl
6.25	4.5N-80	11.6/10.5	0	7413'		454sx; 636 cf	113 bbl	TOC: 2480'	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7315'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4533'	5220'	4912' - 5220'	0.34"	30	Open 1spf
B)			4533' - 4833'	0.34"	30	Open 1 spf
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
4912' - 5220'	frac w/50,778 gal 60% slickwater; 100,000# 20/40 Brady sand.
4533' - 4833'	frac w/39,102 gal 60% slickwater; 100,000# 20/40 Brady sand

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	03/12/07	1hr	→	0	165 mcf	0			Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2'	SI 482#	986#	→	0	3960 mcf	3 bpd		Gas Well - SI	

## 28. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C:

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	1933'
				Kirtland	2105'
				Fruitland	2607'
				Pictured Cliffs	2901'
				Lewis	2970'
				Upper Cliffhouse	4440'
				Menefee	4670'
				PT Lookout	5084'
				Upper Gallup	6323'
				Greenhorn	7073'
				Dakota (Two wells)	7175'

## 32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde/Basin Dakota commingle well. DHC 2424AZ

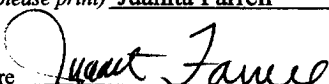
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 03/21/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.