

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

707 MAR 22 PM 2:43

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit O (SWSE) 500' FSL & 2630' FEL, Sec. 5, T29N, R6W NMPM

5. Lease Number
NMSF-080377
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-6 Unit

8. Well Name & Number

San Juan 29-6 Unit #59C
9. API Well No.

30-039-29868

10. Field and Pool

Blanco Mesaverde

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

☒ - Other - 7" - 4 1/2" Casing

13. Describe Proposed or Completed Operations

3/7/07 PT csg to 300psi for 10mins and 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt. D/O cmt & ahead to 3865'. Intermediate TD reached 3/13/07. Circulate hole. 3/13/07 RIH w/8 3/4" 23# J55 ST&C csg set @ 3857'. 1st stage: Pumped preflush w/20bbls gel H2O spacer, 5bbls H2O spacer. Pumped 151sx (394cu-70bbls) Class G cmt w/3% gel, .2% defoamer, 3lbs/bbl cmt. Pressure rapidly increased to 1100psi, 2nd pressure increase to 2000psi. Pressure up to 2200psi no circulation. Calculated cmt from surface to 1800' inside 7" csg. Wash ream cmt w/H2O from surface to 1800'. Wash out gelled H2O to 2200'. Mix and pump 40bbls HI-VIS spacer/sweep pill. Tag float collar @ 3850'. D/O float collar. Lost returns. Lost 50bbls mud and regained circulation. TOTCO survey inside drill pipe @ 3770'. Attempt to break circulation, no returns. Injection test @ 2bpm @ 220psi. TIH w/11jts HWDP and 12jts drill pipe. TOOH w/HWDP and Drill pipe. TIH w/cmt retainer. Attempt to circulate around retainer, unsuccessful. Set cmt retainer @ 3795'. Establish injection rate w/rig pump @ 3bpm @ 310psi. PT lines test injectivity bull head 10bbls H2O. Pumped 196sxs(249cu-44bbls)50/50 POZ cmt w/2% gel, 1% Calcium chloride, .1% antifoam, .15% dispersant, 5lbs/sk gilsonite. Drop plug and displace w/35bbls mud and 5bbls H2O. Pressure at 0psi to 20bbls into displacement pressure increasing to 300psi @ 30bbls displacement. Pressure drop to 150psi and back to 300psi. Pull out cmt retainer. RD schlumberger. Break circulation. Circulate out 1bbls cmt. POOH w/retainers setting tool. Run temp survey. 3/15/07 Took temp logs to BLM received verbal approval not to remediate since 7" cmt did not circulate to surface. TOC @ 2700'. PT csg to 250for 10mins and 1500psi for 30mins, ok. Unload mud out of hole. TIH to top of cmt retainer @ 3795'. D/O cmt retainer, 62' cmt and wash to 3866'. Pull back inside 7" csg @ 3857'. Pipe free. Run back to bottom with no rotation. No circulation. Pull back to 3873'. Drill from 3919' to 5518'. 3/18/07 RIH 6 1/2" bit & tagged cmt. Unload hole and D/O cmt & ahead to 6094'. TD reached 3/18/07. Circulate hole. 3/19/07 RIH w/4 1/2" 147jts of 10.5# J55 ST&C csg set @ 6094'. Pumped preflush w/10bbls gel H2O, 2bbls H2O spacer. Pumped 158sxs(313cu-56bbls)Prem lite cmt w/.25pps Cell-o-flake, .3% CD32, 5pps LCM1, 1% FL52. Displace w/10bbls sugar H2O followed w/87bbls H2O. Total displacement 97bbls. Bump plug to 500psi. Circulated .5bbls to surface. WOC. ND BOP. RD Rig released @ 1800hrs 3/20/07. PT will be shown on next report. PT will be conducted w/ completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Tech Date 3/22/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

MAR 27 2007

FARMINGTON FIELD OFFICE

TE Salvage