

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF 079060
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator Devon Energy Production Company, L.P.		7. Unit or CA Agreement Name and No. Northeast Blanco Unit
3. Address PO Box 6459, Navajo Dam, NM 87419		8. Lease Name and Well No. NEBU 4M
3a. Phone No. (include area code) 405-552-7917		9. AFI Well No. 30-039-30072
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1,800' FNL & 2,610' FWL, SE NW, Unit F At top prod. interval reported below At total depth 1,950' FNL & 1,941' FWL, SE NW, Unit F		10. Field and Pool, or Exploratory Blanco Mesaverde
14. Date Spudded 12/12/2006	15. Date T.D. Reached 12/19/2006	11. Sec., T., R., M., on Block and Survey or Area Sec. 21, T30N, R7W
16. Date Completed 01/10/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Rio Arriba
17. Elevations (DF, RKB, RT, GL)* GL 6,287'		13. State NM
18. Total Depth: MD 5,953' TVD 5,866'		19. Plug Back T.D.: MD 5,940' TVD 5,853'
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs, CBL
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	277'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,494'		Ld 575 sx	152 bbls	Surface	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	5,944'		325 sx	88 bbls	2,510'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	Not Set Yet	335'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5,483'	5,815'	5,544' - 5,778'	0.34"	36	Open
B) Cliff House	5,028'	5,430'	5,062' - 5,426'	0.34"	36	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5,544' - 5,778'	Pumped 74,443 gal 30Q N2 Foamed & 101,300# 20/40 Brady Sand
5,062' - 5,426'	Pumped 87,540 gal FR Frac fluid & 99,100# 20/40 Brady Sand

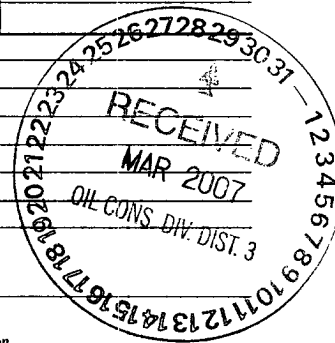
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Natural flow tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. psi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Waiting on completion

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. psi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD

MAR 27 2007

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2266
				Kirtland	2369
				Fruitland	2795
				Picture Cliffs Main	3274
				Lewis	3379
				Huerfanito Bentonite	3985
				Cliff House	5132
				Menefee	5177
				Point Lookout	5503
				Mancos	5855

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date 3-22-07

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.