

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF 078390-A

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Price 2M

9. API WELL NO.

30-045-31105

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.14 T28N R8W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit E (SWNW) 2530' FNL, 770' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

12/14/2006

16. DATE T.D. REACHED

1/9/2007

17. DATE COMPL. (Ready to prod.)

3/21/2007

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6323' KB 6339'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7327'

21. PLUG, BACK T.D., MD & TVD

7325'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7107' - 7335'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	278'	12 1/4"	surface; 241sx (288 cf)	3 bbls
7"	20# J-55	3075'	8 3/4"	surface; 550sx (1154 cf)	90 bbls
4 1/2"	10.5#, J55	7325'	4 1/2" 6 1/4"	TOC 1470'; 516sx (723cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7277'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7179' - 7335' = 68 holes
@1SPF
7107' - 7139' = 12 holes
total holes=80

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7107' - 7335' 10 bbls 15% HCL Acid, pumped 86394 gal Slickwater w/40000# 20/40 TLC Sand.

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/19/07	1	2			16.87 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 636#	SI 573#			405 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order #2209 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy V. Monroe TITLE Regulatory Technician

DATE

3/22/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

3/22/07

MAR 25 2007

FARMINGTON FIELD OFFICE

Ojo Alamo	1850'	1924'	White, cr-gr ss.	Ojo Alamo	1850'
Kirtland	1924'	2655'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1924'
Fruitland	2655'	2823'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2655'
Pictured Cliffs	2823'	2994'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2823'
Lewis	2994'	3427'	Shale w/siltstone stringers	Lewis	2994'
Huerfanito Bentonite	3427'	3777'	White, waxy chalky bentonite	Huerfanito Bent.	3427'
Chacra	3777'	4339'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3777'
Mesa Verde	4339'	4556'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4339'
Menefee	4556'	5075'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4556'
Point Lookout	5075'	5493'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5075'
Mancos	5493'	6304'	Dark gry carb sh.	Mancos	5493'
Gallup	6304'	6999'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buif to med grn sl carb bent	Gallup	6304'
La Ventana	XXXX	XXXX	Highly calc gry sh w/thin lmst.	Greenhorn	6999'
Greenhorn	6999'	7056'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7056'
Graneros	7056'	7105'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7105'
Dakota	7105'				