

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

207 MAR 22 PM 2:44

1. Type of Well
GAS

5. Lease Number
NMSE-078390-A

6. If Indian, All, or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Price 2M
9. API Well No.

30-045-31105

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Basin Dakota/Blanco Mesa Verde

F

Unit E (SWNW), 2530' FNL & 770' FWL, Section 14, T28N R8W, NMPM

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report

13. Describe Proposed or Completed Operations

12/31/06 MIRU HP 282. NU BOP. PT casin g t 600# 30/min- good test. RIH w/8 3/4" bit. D/O cement & ahead to 3095' intermediate. Circ hole. RIH w/72 jts 7" 20# J-55 ST & C casing set @ 3075'. RU to cement. 1/5/07 Pumped pre-flush. Pumped 340sx(887cf-158bbls) Class G Cement w/3% Chem Extender, .2% Antifoam Agent. Pumped 210sx(267cf-47bbls) 50/50 POZ Cement w/2% Gel, 5#/sx Gilsonite, 2% S1, .1% Antifoam. Dropped plug & displaced w/123 bbls FW. Bumped plug. Circ 90 bbls cement to surface.

1/6/07 RIH w/6 1/4" bit. D/O cement & ahead to 7359'(TD). TD reached on 1/9/2007. Circ hole. RIH w/162 jts 4 1/2" 10.5# J-55 & 16 jts 4 1/2" 11.6# J-55 casing set @ 7391'. RU to cement. RU to cement. 1/11/2007 Pumped pre-flush of 20 bbls gel H2O/20 bbls L64 H2O/20 bbls Gel H2O. Pumped 394 sx(552cf-98 bbls) 50/50 G Poz Cement w/3% Gel, .1% Antifoam Agent, .25 #/sx Cello-Flakes, 1 #/sx Gilsonite, .15% Dispersant, .1% Retarder, .25% Fluid Loss, 3.5#/sx Pheno Seal, .8 Gal/sx D500 GasBlock. Pumped 122 sx(171 cf-30bbls) 50/50 G Poz Cement w/3% Gel, .1% Gilsonite, .15% Dispersant, .1% Retarder, .25% Fluid Loss, .8 gal/sx D500 Gas Block. Dropped plug & displaced w/10 bbls FW & 50 # sugar, followed by 106 bbls FW. Bumped plug. WOC. ND BOP. RR @ 06:00 1/12/2007

PT will be done by completion rig. PT & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/22/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Need PT - 7" CSG

ACCEPTED FOR RECORD

MAR 26 2007

FARMINGTON FIELD OFFICE

NMOCDB