			BUKEAU C	IF LANL	MANA	GEMENI					İ	2,,	·p • • · · ·	
	WELL	COMP	LETION OR	RECO	MPLETI	ON REP	ORT	AND LO	3		5.	Lease Serial N		
1- Time	efWell -		. 50								- 6	If Indian Allo		ribe Name
la. Type of Well Oil Well X Gas Well Dry Other										6. If Indian, Allotee or Tribe Name  2007 NAR 23 AM 10-53  7. Unit or CA Agreement Name and No.				
b. Type o	of Completion:	X Oth	New Well [ er	Work	Over	Deepen		Plug Back		iff.Resvr,	- 1			
2. Name o	f Operator										8.	Lease Name a	nd Well	No
	ergy Inc.						1.0					OHIO E GO		1. A 1
3. Address							ı	Phone No. (			<i>e)</i> 9.	API Well No.	11 :-	
2700 Fa	n of Well (Repo	Ave., E	oldg. K. S	te 1 1	Farmine	ton, NM	uireme		324-10	90		30-045-32		
At surfa			,	· uccoraa	nce min i	cacrar regi	u., c,,,c	1113)			110.	Field and Pool BASIN FRU		· .
	•• 900 F	`SL & I:	585' FEL								11	Sec., T., R., N	1., or B	
At top p	rod. interval rep	orted belo	w								113	Survey or Are	'-T311	N <sup>‡</sup> R12W 13. State
At total	depth											. County of Par AN JUAN	ISI	NM
14. Date S	pudded	15. Dat	e T.D. Reache	d		16. Dat					ľ	. Elevations (I	DF, RK	B; RT, GL)*
	4	1 .	/				D & A	<u> </u>	Ready	y to Prod.	.			
1/22			29/07	Diva Daal	TDIA		3/13	·	1 20	Depth Br	idaa Plu	g Set: MD		
18. Total I	TVD	23	<b>26'</b> 19.	Plug Back		VD	22	78'	20.	Debiii թյ	iuge riu	g set. MD TVD		
21. Type I	Electric & Other	Mechanic	cal Logs Run (	Submit co					22. W	as well cor	ed?	No D	Yes (Sub	mit analysis)
**					• •	•				as DST rur				mit report
	/CN/TLD								Di	rectional S		XNo_	es	(Submit copy)
23. Casing	and Liner Reco	ord (Repoi	rt all strings se	t in well)										
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	(MD)	Stage Ceme Depth	enter	No.of Si Type of C		Slurry (BE		Cement Top	*	Amount Pulled
12-1/4"	8-5/8"	24#		238	В'			26:				0		
7-7/8"	5-1/2"	15.5#		232	51			300				0		:
					T									
24. Tubing	g Record													
Size	Depth Set (	MD) P	acker Depth (M	D) S	Size	Depth Set	(MD)	Packer D	epth (ME	) S	ize	Depth Set (N	1D)	Packer Depth (MD)
2-3/8"	2240										l			·
25. Produc	cing Intervals			T		26. Perfor					<del></del>			
	Formation		Тор	+	tom	Perforated Interval			Size			No. Holes		Perf. Status
	RUITLAND C	CAL	1963	213	34'	196	<u> 3' -</u>	2134'		0.49"	_	63		
B) C)				<del> </del>					<del>-  -</del>		-	<del></del>		1
D)	F		C I	<u>.  </u>										
27. Acid,	Fracture, Treatr Depth Interval	nent, Cem	ent Squeeze, r	EIC.	<del></del>			Amount and	Timo of	Material				
106	53' - 2134	<u> </u>	3 == /2	000	1 = 15%	Merer M	17				226	J = 17 == 1	Dolba	. 140 frac
	00 - 210-1					NEFE HO							Derta	. 140 11ac
			LIG Ca	rrying	105,50	JU# BCL C	coate	d W/Same	weage	e & Sau	nameac	e NI.		
										-		·		
28 Product	tion - Interval A		<u> </u>											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil	<del></del>	Gas	F	roduction	1 Method		
Produced	Date 3/13/07	Tested	Production	BBL	MCF	BBL	Gravi	ity	Gravity			F	LOWIN	IG
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well St	atus				1
20- 5- 1	SI 10	10		L	<u> </u>	<u> </u>	<u> </u>			SHUT	ĽΝ			
Date First	Test Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Production	n Method	1 40	Company of the Compan
Produced	Date	Tested	Production	BBL	MCF	BBL	Grav		Gravity		-ouuctioi	, MICHIOU	1	OFFTED FOR RECORD
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well St	atus				MAR 2 3 2007

1/Apr., 20%

(See instructions and spaces for additional data on page 2)

sp. Probacti	on - inter.													
Date First Produced	Test Date	Hours Tested	7 est Production	Ori BBi	Gas MCF	Water BBL	Oil Gravit		Gas Gravity	Production Method				
Choke Size Fiwg. SI		S. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status	<u> </u>				
8c. Product	ion-Interv	al D		.1										
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Gravity	Production Method				
Choke Size	Tog. Pres Flwg. Sl	s. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status					
9. Dispositi	<u> </u>	Sold.used for j	fuel, vented, e	lc.)	_1	TO BE	SOLD		···					
10 Cummo	m, of Poro	us Zones (Incl	ude Aquifers)						21 Format	ion (Log) Markers	· · · · · · · · · · · · · · · · · · ·			
Show a tests, in	ıll importa	nt zones of policy	prosity and co	ntents t			als and all drill- flowing and sh		St. Tomac	ion (20g) markets				
Format	tion	Ton	D - 44		Descriptions Contents ato					Nama	Тор			
Format	lion	Тор	Bottom		Descriptions, Contents, etc.					Name	Meas. Depth			
									OJO ALAI	MO SS	413			
			1						KIRILANI	D SHALE	476			
	Ì								FRUITLA	ND FORMATION	1599			
	Ì			-					LOWER FI	RUTTLAND COAL	2083			
									PT <b>ा</b> गारस	D CLIFFS SS	2147			
, <u>, , , , , , , , , , , , , , , , , , </u>			gging procedu											
Elect	rical/Mech	anical Logs (	ittached by pla full set req'd nd cement ver	)	Geo	appropriatologic Reporte Analysis			Direct	tional Survey				
34. I hereb	y certify th	nat the foregoi	ng and attache	ed inform	nation is co	mplete and	correct as deter	mined	from all availa	able records (see attached ir	ustructions)*			
Name (p	olease prin	i) LORRI	D. BINGH	AM		· **		Title	REGULA'	IORY COMPLIANCE TE	СН			
Signatur	re	<b>J</b>	WAG	Dy	Date Date					e <u>3/20/07</u>				
Fittle 18 U.S	S.C. Sectionalse, fictition	n 1001 and T	itle 43 U.S.C	Section or repre	1212, ma	ke it a crin	ne for any perso	n knov urisdict	vingly and wi	illfully to make to any depa	artment or agency of the Unit			