

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078415-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

07 MAR 21 PM 4:22

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME, WELL NO.

210 Ruelofs 1M ON NM

9. API WELL NO.

30-045-33198

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22 T29N R8W, NMPM

RCVD MAR27'07

OIL CONS. DIV.

DIST 3

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
yes

25. WAS DIRECTIONAL SURVEY MADE  
No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit D (NWNW) 795' FNL, 890' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/23/06  
16. DATE T.D. REACHED 1/19/07  
17. DATE COMPL. (Ready to prod.) 3/14/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
GL 6647' KB 6659'

20. TOTAL DEPTH, MD & TVD 7803'  
21. PLUG, BACK T.D., MD & TVD 7799'  
22. IF MULTIPLE COMPL. HOW MANY\* 1

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco MesaVerde 4264' - 5754'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole GR/CCL/CBL

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT.   | DEPTH SET (MD) | HOLE SIZE   | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|------------------|----------------|-------------|---------------------------------|---------------|
| 9 5/8"            | 32.3# H-40       | 230'           | 12 1/4"     | surface; 68 ex (108cf)          | 2 bbls        |
| 7"                | 20# J-55         | 3544'          | 8 3/4" 2.70 | surface; 599ex (1225 cf)        | bbls          |
| 4 1/2"            | 10.5, 11.8# J-55 | 7802'          | 5 1/4"      | TOC 2850' 310 ex (623 cf)       |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 7885'          |                 |

31. PERFORATION RECORD (Interval, size and number)

@1SPF  
LWS 4264' - 4896' = 25 holes  
CH- UMF 4820' - 5200' = 28 holes  
PLO 5508' - 5754' = 31 holes  
LMF 5298' - 5444' = 8 holes  
Total holes = 92

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4264' - 4696' 75Q 20 # Linear Gel w/226113# 20/40 OOA Sand, Total N2=1539800 SCF. Ran 65 bbls foamed flush  
4820' - 5200' Pump 420 gal 15% HCL Acid, 60 Q Slickfoam w/ 110278# 20/40 OOA Sand, Total N2=1205000 SCF, pumped 76 bbls fluid flush  
5298' - 5754' Pump 420 gal 15% HCL Acid, 60Q Slickfoam w/ 101691# 20/40 OOA Sand. Total N2= 1120000 SCF pumped 84 bbls fluid flush.

33. PRODUCTION  
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI WELL STATUS (Producing or shut-in) SI

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PROD'N FOR TEST PERIOD | OIL-BBL   | GAS-MCF   | WATER-BBL               | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|------------------------|-----------|-----------|-------------------------|---------------|
| 3/9/07              | 1               | 2"                      |                        |           | 35.66 mcf |                         |               |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL                | GAS-MCF   | WATER-BBL | OIL GRAVITY-API (CORR.) |               |
|                     | 170#            |                         | 0                      | 856 mcf/d | 0         |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Dakota/Blanco MesaVerde well being commingled under DHC # 2031AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy V. Mena TITLE Regulatory Technician

DATE

3/15/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOC

|                      |       |       |                                                                                            |                  |       |
|----------------------|-------|-------|--------------------------------------------------------------------------------------------|------------------|-------|
| Ojo Alamo            | 2246' | 2405' | White, cr-gr ss.                                                                           | Ojo Alamo        | 2246' |
| Kirtland             | 2405' | 2991' | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Kirtland         | 2405' |
| Fruitland            | 2991' | 3282' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     | Fruitland        | 2991' |
| Pictured Cliffs      | 3282' | 3444' | Bn-Gry, fine grn, tight ss.                                                                | Pic.Cliffs       | 3282' |
| Lewis                | 3444' | 3919' | Shale w/siltstone stringers                                                                | Lewis            | 3444' |
| Huerfanito Bentonite | 3919' | 4260' | White, waxy chalky bentonite                                                               | Huerfanito Bent. | 3919' |
| Chacra               | 4260' | 4818' | Gry fn grn silty, glauconitic sd stone w/drck gry shale                                    | Chacra           | 4260' |
| Mesa Verde           | 4818' | 5053' | Light gry, med-fine gr ss, carb sh & coal                                                  | Mesa Verde       | 4818' |
| Menefee              | 5053' | 5504' | Med-dark gry, fine gr ss, carb sh & coal                                                   | Menefee          | 5053' |
| Point Lookout        | 5504' | 5964' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Point Lookout    | 5504' |
| Mancos               | 5964' | 6722' | Dark gry carb sh.                                                                          | Mancos           | 5964' |
| Gallup               | 6722' | 7470' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        | Gallup           | 6722' |
| La Ventana           | XXXX  | XXXX  | Wt to lt buff to med grn sl carb bent                                                      | Greenhorn        | 7470' |
| Greenhorn            | 7470' | 7529' | Highly calc gry sh w/thin lmst.                                                            | Graneros         | 7529' |
| Graneros             | 7529' | 7565' | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Dakota           | 7565' |
| Dakota               | 7565' |       | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks |                  |       |