

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit A (NENE) 45' FNL, 235' FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH **San Juan** 12. STATE **New Mexico**
15. DATE SPUNDED **12/9/06** 16. DATE T.D. REACHED **12/18/06** 17. DATE COMPL. (Ready to prod.) **3/2/07** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **GL 5909' KB 5925'** 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **6936'** 21. PLUG, BACK T.D., MD & TVD **6936'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco MesaVerde 4121' - 4804'
25. WAS DIRECTIONAL SURVEY MADE **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN **Cased hole CBL/GR/CCL** 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	246'	13 1/2"	surface; 220 sx (255cf)	10 bbls
7"	20# J-55	2669'	8 3/4"	surface; 484sx (966 cf)	86 bbls
4 1/2"	10.5# J-55	6928'	6 1/4"	TOC @ 1780' 488 sx (683cf)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6836'	

31. PERFORATION RECORD (Interval, size and number)
@2SPF
UMF/CH 4121' - 4209' = 30 holes
@1SPF
PLO/LMF 4457' - 4804' = 25 holes
Total holes = 55
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4121' - 4209' 10 bbls 15% HCL Acid, pumped 10500 gal 60Q Slick water/foam pad, pumped 75000# 20/40 Brady Sand, displaced w/25 fid bbls 30000 SCF N2;
4457' - 4804' 10 bbls 15% HCL Acid, pumped 10050 gal 60Q Slick water/foam pad, pumped 75000# 20/40 Brady Sand, Displace w/71 fid bbls

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **2/27/07** HOURS TESTED **1** CHOKER SIZE **2** PROD FOR TEST PERIOD **65.25 mcf** OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS. **SI - 767#** CASING PRESSURE **SI - 664 #** CALCULATED 24-HOUR RATE **1566 mcfd** OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MesaVerde/Dakota well being commingled under DHC #2644AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED May Mencia TITLE **Regulatory Technician** DATE **3/12/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8 3/30

ACCEPTED FOR RECORD
3/12/07
MAR 14 2007
FARMINGTON FIELD OFFICE
Jm

Ojo Alamo	1550'	1627'	White, cr-gr ss.	Ojo Alamo	1550'
Kirtland	1627'	2210'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1627'
Fruitland	2210'	2433'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2210'
Pictured Cliffs	2433'	2583'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2433'
Lewis	2583'	2964'	Shale w/siltstone stringers	Lewis	2583'
Huerfanito Bentonite	2964'	3410'	White, waxy chalky bentonite	Huerfanito Bent.	2964'
Chacra	3410'	4003'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3410'
Mesa Verde	4003'	4132'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4003'
Menefee	4132'	4683'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4132'
Point Lookout	4683'	5094'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4683'
Mancos	5094'	5850'	Dark gry carb sh.	Mancos	5094'
Gallup	5850'	6621'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5850'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6621'
Greenhorn	6621'	6682'	Highly calc gry sh w/thin lmst.	Graneros	6682'
Graneros	6682'	6733'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6733'
Dakota	6733'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		