

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. SF-078966-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Flourance	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME Flourance	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. 1M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE) 45' FNL, 235' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-045-33384	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 12/9/06						13. STATE New Mexico	
16. DATE T.D. REACHED 12/18/06						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
17. DATE COMPL. (Ready to prod.) 3/2/07						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.26 T28N R8W, NMPM	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5909' KB 5925'						RCVD MAR16/07 OIL CONS. DIV. DIST. 3	
20. TOTAL DEPTH, MD & TVD 6938'						23. INTERVALS DRILLED BY yes	
21. PLUG, BACK T.D., MD & TVD 6938'						25. WAS DIRECTIONAL SURVEY MADE No	
22. IF MULTIPLE COMPL., HOW MANY* 2						27. WAS WELL CORED No	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6735' - 6918'							
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole CBL/GR/CCL							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3# H-40	246'	13 1/2"	surface; 220 sx (255cf)		10 bbls	
7"	20# J-55	2669'	8 3/4"	surface; 484ex (966 cf)		86 bbls	
4 1/2"	10.5# J-55	6928'	6 1/4"	TOC @ 1780' 488 sx (683cf)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6836'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
@2SPF 6801' - 6918' = 58 holes @1SPF 6735' - 6777' = 12 holes Total holes = 70				6735' - 6918' 10 bbls 15% HCL Acid, pumped 10050 gal slickwater pad, pumped 40000# 20/40 TLC Sand, displaced w/ 103 fld bbls slickwater.			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2/27/07	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 18.21 mcf	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 767#	CASING PRESSURE SI - 664 #	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 437 mcf/d	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MesaVerde/Dakota well being commingled under DHC #2644AZ							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy J. Morera TITLE Regulatory Technician DATE 3/12/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
3/12/07
MAR 14 2007
FARMINGTON FIELD OFFICE

NMCCD 8/30

Ojo Alamo	1550'	1627'	White, cr-gr ss.	Ojo Alamo	1550'
Kirtland	1627'	2210'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1627'
Fruitland	2210'	2433'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2210'
Pictured Cliffs	2433'	2583'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2433'
Lewis	2583'	2964'	Shale w/siltstone stringers	Lewis	2583'
Huerfanito Bentonite	2964'	3410'	White, waxy chalky bentonite	Huerfanito Bent.	2964'
Chacra	3410'	4003'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3410'
Mesa Verde	4003'	4132'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4003'
Menefee	4132'	4683'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4132'
Point Lookout	4683'	5094'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4683'
Mancos	5094'	5850'	Dark gry carb sh.	Mancos	5094'
Gallup	5850'	6621'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5850'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6621'
Greenhorn	6621'	6682'	Highly calc gry sh w/thin lmst.	Graneros	6682'
Graneros	6682'	6733'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6733'
Dakota	6733'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		