Form: 3 rods. (April 2004)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

## TUNIELD STATES DEPARTMENT OF THE INTERIOR. BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPL ME: OMB NO 100--017 Expires March 31, 2007

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١٥.	Lease	Seriai	INO.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMSF0812	39	
6. If Indian,	Allettee	or Milibe Name

abandoned well. Use Form	\$ 5.1. 1 \$ 1.1. 1					
SUBMIT IN TRIPLICATE		CA/Agreement, Name and/or No.				
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator	8. Well Name					
XTO Energy Inc.	A RECE	9. API Well	No.			
3a. Address	3b. Phone No. (in Ad	30-045-33				
2700 Farmington Ave., Bldg. K. Ste	l Farmington, \d 505	-32413090 10. Field and	Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	BASIN DAR				
815' FSL & 2515' FWL SEC 3-T30N-R	12W	BLANCO ME	or Parish, State			
	Description) 1.2W	11. County	,			
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE C	F NOTICE, REPORT, OR O	THER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Deepen	Production (Start/Resume)	Water Shut-Off			
<u> </u>	Alter Casing Fracture Treat	Reclamation	Well Integrity			
X Subsequent Report	Casing Repair New Construction	n Recomplete	X Other SPUD, TD			
	Change Plans Plug and Abando					
Final Abandonment Notice			SET PROD CSG			
	Convert to Injection Plug Back	Water Disposal				
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspection.	lete horizontally, give subsurface locations and formed or provide the Bond No. on file with B f the operation results in a multiple completion lotices shall be filed only after all requirements	neasured and true vertical depths of LM/BIA. Required subsequent report recompletion in a new interval, a	all pertinent markers and zones.  orts shall be filed within 30 days.  Form 3160-4 shall be filed once			
XTO Energy Inc. spudded 12-1/4" s			_			
377' KB & cmtd w/260 sx Type III		lakes (15.2 ppg & 1.28	cuft/sx). Circ 15			
bbls cmt to surf. PT surf csg to	1000 psig 1/30 min. Held Ok.					
Drilled 7-7/8" hole to 7068' KB (Contd 1st stage w/336 sx Class G of Phenoseal (12.5 ppg & 2.01 cuft/s & 2% Phenoseal (14.2 ppg & 1.52 cont w/8% Bentonite, 1/4 property cont (14.5 ppg & 1.39 cuft/sx ppg & 1.39 cuft/sx	mt w/2% CaCl2, 0.2% CD-32, 1/4 x) f/b 153 sx Class B cmt w/0.3 uft/sx). Circ 60 bbls cmt to s ps Celloflakes & 2% Phenoseal (	pps Celloflakes, 0.5% F % CD-32, 1/4 pps Cellop ourf. Cmtd 2nd stage on 11.9 ppg & 2.6 cuft/sx)	L-52 & 2% flakes, 0.2% FL-52 .5/13/06 w/460 sx			
**Production casing will be tested upon completion.**						
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title					
LORRI D. BINGHAM	REG	JLATORY COMPLIANCE TECH				
The Stan	Date 3/22/	07 <b>A</b> CT	EDTENEND GEVARA			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title		MAR 2 8 2007			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office