(See Instructions and spaces for additional data on page 2)

CHILD STATES
DEPARTMENT OF THE INTERIOR
BY IDD ATT OF TAXING A CASTA OF SERVING

FO	RM A	PPRO	VED
_ON	MB NO	. 1004	-0137
Expi	res: M	arch 3	1.200

	·	,			F LAND MAN								OMB NO Expires: M:	. 1004-0137 arch 31, 2007	
	WEL	L COM	PLETIO	N OR R	ECOMPLET	TION	REPORT	AND	LOG				Serial No.		
1a. Type b. Type	of Well of Completi		ell XGa	-	Dry C	ther Deep	en 🏻 Pl	ug Back	☐ Diff.	Resvr.		6. If Ind		e or Tribe Nar	
	•		Other											ement Name a	
2. Name of Operator Burlington Resources Oil & Gas											8. Lease	Name and			
3. Addre		Sources	Oli & Gas				3.a Phon	e No. (Ir	iclude area	code)				<u>ii atoh m</u>	00S
PO I	3OX 4289	Farmin	gton NM	87401			1	326-9				9. API V			
4. Locat	ion of Well	(Report lo	cation clear	ly and in a	accordance with	Federa	ıl requiremen	ts)*				30-045		or Exploratory	
At Surface Unit L (NWSW) Section 1 T30N R11W 1865 FSL & 1155 FWL											1			rtec Fruitlan	d Sands
At top prod. interval reported below												11. Sec., T., R., M., on Block and Survey or Area L Sec; 1 Twn: 30N			
At tot	al depth Sar	me as ab	ove					DHC	-3768			12. County or Parish SAN JUAN NM			
14. Date	Spudded		15. Date	T.D. Read	ched		16. Date C	omplete	d			17. Elevations (DF, RKB, RT, GL)*			
	3/2006		09/2	24/2006			03/16/		X Ready	to Prod.		5932'			
18. Total	Depth: M	D 2720' /D2720'		19. F	Plug Back T.D.:		2676' 2 <u>676'</u>		20. Dept	th Bridge	Plug Se		D /D		
21. Type			echanical Le	ogs Run (S	ubmit copy of e		2070		22. Was	well cor	ed? X			bmit analysis)	
GR/C	CL			_					Was	DST ru	n? 🗓	No [Yes (Sub	mit analysis)	
		-							Dire	ctional S	urvey?	X No	Yes	(Submit copy))
23. Casin	g and Liner	Record(Re	eport all str	ings set in	well)	Stac	re Cementer	No.	of Sks. &	Shur	ry Vol.				
Hole Size	Size/Gra	de Wt.	(#/ft.) T	op (MD)	Bottom (MD)				pe of Cement (BBL					Amount P	ulled
8.75	7.0 J-55		0		141'				54 cf			 		3 bbl	
6.25	4.5	10.5	# 0	·	2719'	∔—	281sx		x;547	547 77 bbl		Surface 1		1 bbl	
	 				-	+		ļ — —		-					
	<u> </u>				 	 	······································								
24. Tubir Size		Set (MD)	Do alone D		C:	I Down	ah Car (MD)	Dealess	Donath (MD)	<u> </u>	Cina	I Dan	41 C - (34D)	N I D-I D	-4- (MD)
	2429'	Set (MD)	Packer De	pth (MD)	Size	Dep	th Set (MD)	Packer	Depui (MD	7	Size	Dep	th Set (MD) Packer De	pin (MD)
2.375 25. Produ	cing Interva	ls	1		1	26	Perforation	Record		1			· ·	<u> </u>	
	Formation	n	Т	op [Bottom	20.	Perforated		<u> </u>	Size	No.	Holes		Perf. Status	
A) N. A2	tec Fruitl	and Sanc	2212'		2272'	221	12' - 2272'		0.3	2"	60		Open	8293031	
<u>B)</u>						-					-			823000	D To
<u>C)</u>			-			-					+		55	统	n v
D) 27. Acid.	Fracture, Tr	reatment C	ement Saee	ze Etc							ــــــــــــــــــــــــــــــــــــــ			ECENE	
	Depth Inter	val							nd Type of				33	MAR 200	,,
2212'	- 2272'		Frac'o	1 w/70Q	20# Linear g	el; 74,	420# 20/4	0 Brad	y sand. T	otal N2	369,0	00 scf	12	OIL CONS. DIV	DIZE
													-\E	OIT COM2.	
												· · · · · · · · · · · · · · · · · · ·	<u>\@</u> *	/ 0.	~189
28. Produ	uction - Inte	rval A												CH SH SH	500
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	ity PI	Gas Gravity	Į t				OIL CONS. DIV	on data
Choice	ice Tbg. Press. Csg. 24 Hr. Oil		Gas Water Gas : Oil MCF BBL Ratio			l	Well Status		TIT	se su	omitte	d later.			
Size	Flwg. SI	Press.	Rate	BBL	MCF I	BBL .	Ratio								
	uction - Inte			· · · · · · · · · · · · · · · · · · ·								Α	P		~ ************************************
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	rity PI	Gas Gravity	F	roduction	Method ₽			
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oi Ratio	ı	Well Status					. <mark>2 ≈ 2007</mark> AN EMELDA	

Portugated Detect Percent Percent Percent Detection	28b. r	oduction - Inter	val C		, , , , , , , , , , , , , , , , , , , ,	,		•			· · · · · · · · · · · · · · · · · · ·		
Such Press				Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	4		
28. Production Interval D Production Dill. Ges Production Dill. Ges Production Dill. Ges Ges Dill. Ges Ges Dill. Ges Ges Ges Dill. Ges	Choke Size	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
Clube Shoe The Press. P	28c. Pr		val D	L	L				<u>L</u>				
Prog. Prog. 29. Disposition of Cas. (Sold. used for fuel., vented, etc.) Sold	Date Fi	rst Test ed Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Sold Summary of Porous Zones (Include Aquifers): Show all important zones or porsity and contents thereof: Cored intervals and all drill-atem tests, inicating depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation	Choke Size	Flwg.	Csg. Press.	I _	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	-			
30. Summary of Porous Zones (include Aquifers): Show all important zones or possity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverios. Formation Top Bottom Descriptions, Contents, etc.: Name Top Meass. Depth Ojo Alamo 11100' Kirtland 1188' Fruitland Coal 2113' Pictured Cliffs 2502' 32. Additional remarks (include plugging procedure): This is a Basin Fruitland Coal and North Aztec Fruiltand Sand commingle well. Administrative Order DHC-3760. 33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set reg'd.) Geological Report DST Report Directional Survey		Disposition of Gas (Sold, used for fuel, vented, etc.)											
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth (1100°) Sirrland 1188° Fruitland Coal 2113' Pictured Cliffs 2502' 32. Additional remarks (include plugging procedure): This is a Basin Fruitland Coal and North Aztec Fruiltand Sand commingle well. Administrative Order DHC-3760. 33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (i full set reqd.) Geological Report DST Report Directional Survey													
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Rirtland 1188'	F	ormation	Тор	Bottom	Descriptions, Contents, etc. Name						_		
Pictured Cliffs 2502'									Ojo Alan	no	1100'		
Pictured Cliffs 2502'			1						Kirtland		1188'		
32. Additional remarks (include plugging procedure): This is a Basin Fruitland Coal and North Aztec Fruiltand Sand commingle well. Administrative Order DHC-3760. 33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Blectrical/Mechanical Logs (1 full set req'd.)									Fruitland	Coal	2113'		
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Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis Other 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Juanita Farrell Title Regulatory Specialist Date 03/22/2007 Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							and Sand co	ommingle well.	Administrati	ive Order DHC-3760.			
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