Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

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WELL API NO.

District III. 1000S, NW 6/240 DISTRICT OF THE CONSERVATION DIVISION	30-045-34214
1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE X
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on te das Boase 170.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	I DANDUNG GAS COM D
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	RCVD MAR28'07
1. Type of Well:	8. Well Number OIL CONS. DIV.
Oil Well Gas Well X Other	#1Y DIST 3
2. Name of Operator	9. OGRID Number
XTO Energy Inc.	5380
3. Address of Operator	10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	BASIN DAKOTA
4. Well Location	
Unit Letter H: 1445 feet from the NORTH line an	d 235 feet from the EAST line
	W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5626'	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
	" P (OI P (
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	ORK ALTERING CASING
TEMPORARILY ABANDON	DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TEST	ABANDONMENT
COMPLETION CEMENT JOB	
OTHER: OTHER: SPUT	O, SET SURF CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, as	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.	
XTO Energy Inc. spudded 12-1/4" hole on 3/12/07 & drilled to 357	(I VB (Corf TT)) Cot 0.5/811 36# .T.EE
casing @ 350' KB on 3/12/07. Cmtd w/240 sx Type III cmt w/2% Ca	·
1.27 cuft/sx). Circ 27 bbls cmt to surf. PT csg to 1000 psi fo	
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I hereby certify that the information above is true and complete to the best of my known	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general	permitor an (attached) alternative OCD-approved plan
	ORY COMPLIANCE TECH DATE 3/22/07
E-mail address:	lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM	Telephone No. 505-324-1090
For State Use Only // / // 3/2 0/07	
APPROVED BY A MARKET TITLE	GAS INSPECTOR, DIST. PLATE MAR 2 8 200

Conditions of Approval, if any: