

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAR 27 PM 3:31

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit M (SWSW) 800' FSL & 800' FWL, Sec. 20, T28N, R6W NMPM

RECEIVED
NMSF-079193
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #87

9. API Well No.

30-039-07346

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to pull and replace the 1 1/2" tubing with 2 3/8" tubing. Please see attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Tech Date 3/27/07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 28 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 28-6 Unit 87
Pull 1 1/4" tubing and replace with 2 3/8" tubing
Township 28N Range 6W
Section 20, Unit M, 800 FSL & 800 FWL
RIO ARriba COUNTY, NM
Latitude N 36deg 38.517' Longitude W 107deg 29.814'

PBTD: 5638'
KB: 12.6'

Procedure

1. Send wireline to pull any down-hole equipment. If not able to pull, set three slip stop above obstruction.
2. Hold safety meeting. Comply with all NMOCD, BLM and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU. Check casing and tubing pressures and record in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL treated for SRB if necessary. ND wellhead NU BOP.
4. Release tubing hanger to tag for fill, PU additional joints as needed. Tubing landed @ 5614.8' and PBTD is @ 5638'. Record the fill depth in Wellview.
5. TOOH with 1-1/4" tubing (detail below).
(176 jts) 1 1/4" 2.3# tubing
(1) 1 1/4" perf nipple
6. Visually inspect tubing, record findings in Wellview, make note of corrosion or scale.
7. If fill is present, PU and TIH with 2-3/8" tubing and bailer, clean out to PBTD @ 5638'. If sand or scale is hard packed, pick up air package to clean out to PBTD. If scale on tubing, spot acid. Contact rig superintendent or BAE engineer for acid volume, concentration and displacement volume. TOOH.
8. TIH with tubing (detail below). TIH using attached Tubing Drift Check Procedure (**tbg drift = 1.901" OD**). Recommended landing depth is +/-5615' (same as previous).
(1) 2 3/8" muleshoe with expendable check
(1) 2 3/8" "F" Nipple (ID 1.78")
(1) 2 3/8" 4.7# J-55 8rd EUE tubing
(1) 2 3/8" X 2' Pup Joint
(~175 jts) 2 3/8" 4.7# J-55 8rd EUE tubing to surface
9. Run standing valve on shear tool, load tubing and pressure test tubing to 1000 psig. Pull standing valve.
10. ND BOP. NU wellhead. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production. RDMO.

Recommended		Approved	
BAE Engineer	Karen Mead	Rig Superintendent	Lyle Ehrlich
Office	(505) 324-5158	Office	(505) 599-4002
Cell	(505) 320-3753	Cell	(505) 320-2613
Foreman	Mark Poulson	Lease Operator	Len Gordon
Office	(505) 324-5137	Mobile	(505) 320-5824
Cell	(505) 320-2523	Pager	(505) 327-8441

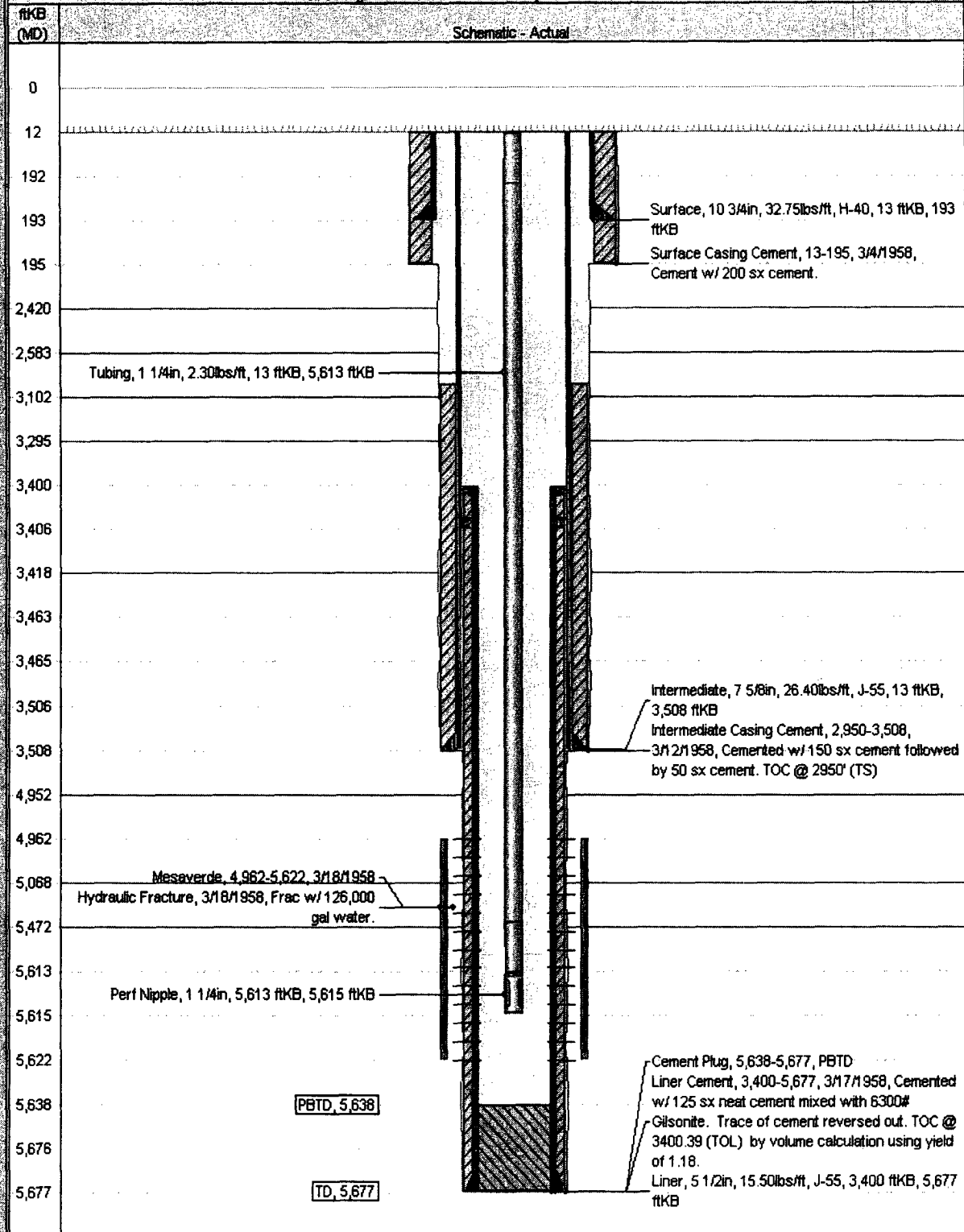


CURRENT SCHEMATIC

SAN JUAN 28-6 UNIT #87

District	Field Name	API / UWI	County	State/Province	Edit
Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref

Well Config - SAN JUAN 28-6 UNIT 87, 3/23/2007 8:32:30 AM



Pertinent Data Sheet

Corio/Phillips

Well Name: SAN JUAN 28-6 UNIT 87

API/Well	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003907348	NMPM_020-028N-006W	MESAVERDE, SAN JUAN		NEW MEXICO		
Current Elevation (ft)	Original Well Elevation (ft)	Well Head Elevation (ft)	Well Casing Depth Elevation (ft)	Well Total Depth Elevation (ft)		
6,519.00	6,531.60	12.60				

Well Attributes

Well Head Date	Well Head	Log Date	Edit
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3/4/1958

PBDs

Book (ft)	5,638.0	Edit
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Formations

Formation Name	Foot To HB (ft)
OJO ALAMO	2,420.0
KIRTLAND	2,583.0
FRUITLAND	3,102.0
PICTURED CLIFFS	3,295.0
LEWIS	3,418.0
CLIFF HOUSE	4,952.0
MENEFEE	5,068.0
POINT LOOKOUT	5,472.0

Casing Strings

Casing Description	Well Date	Set Depth (ft)	Edit
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Surface 3/4/1958 193.2

Item Description	OD (in)	ID (in)	WT (lb/ft)	Grade	JB	Log (ft)	Edit
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Casing Joints 10 3/4 10.192 32.75 J-40 4 179.15

Guide Shoe 10 3/4 10.192 1 1.50

Casing Description	Well Date	Set Depth (ft)	Edit
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Intermediate 3/12/1958 3,507.9

Item Description	OD (in)	ID (in)	WT (lb/ft)	Grade	JB	Log (ft)	Edit
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Casing Joints 7 5/8 6.969 26.40 J-55 84 3,450.55

Float Collar 7 5/8 6.969 1 1.50

Casing Joints 7 5/8 6.969 26.40 J-55 1 41.70

Guide Shoe 7 5/8 6.969 1 1.50

Casing Description	Well Date	Set Depth (ft)	Edit
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Liner 3/17/1958 5,677.1

Item Description	OD (in)	ID (in)	WT (lb/ft)	Grade	JB	Log (ft)	Edit
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Liner Hanger 5 1/2 4.950 1 6.00

Casing Joints 5 1/2 4.950 15.50 J-55 52 2,289.21

Float Shoe 5 1/2 4.950 1 1.50

Tubing - Production set at 5,614.0 FT on 3/18/1958 08:00

Tubing Description	Well Date	Set Depth (ft)	Edit
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Tubing - Production 3/18/1958 5,614.0

Item Description	OD (in)	ID (in)	WT (lb/ft)	Grade	JB	Log (ft)	Edit
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Tubing 1 1/4 2.30 176 5,600.67 12.0

Part Nipple 1 1/4 1 1.50 5,613.3

Perforations

Date	Top Depth	Fin Depth	Zone	Comment
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3/18/1958 4,962.0 5,622.0 MESAVERDE, SAN JUAN 28-6 UNIT 87

Perforate 2 spf at 4962'-66"; 4970'-80"; 4994'-5004"; 5008'-12"; 5050'-54"; 5060'-64"; 5076'-84"; 5088'-92"; 5242'-48"; 5474'-88"; 5492'-5504"; 5510'-34"; 5536'-46"; 5550'-66"; 5572'-82"; 5588'-98"; 5602'-06"; 5614'-22";

Stimulations & Treatments

Hydraulic Fracture on 3/18/1958 08:00	Edit
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Type	Zone	Comment
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Hydraulic Fracture MESAVERDE, SAN JUAN 28-6 UNIT 87

Frac w/ 126,000 gal water.

Logs

Date	Type
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3/13/1958 Temperature Survey

3/18/1958 Nuclear Log



Tubing Drift Check Procedure

SAFETY NOTE: To conform to COPC well control manual, Sec 6.1, a barrier is required prior to performing below procedure. Where air units are being used, an expendable check is recommended; otherwise, a wireline set plug in profile nipple is recommended.

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (ie - 2-3/8", EUE, 4.7# tbg drift = 1.901" OD), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003"