61/4"Submit 3 Copies To Appropriate District Office						Form C-103 March 4, 2004		
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240					WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type	-039-29727 3009/		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE	FEE 🖂		
District IV Santa Fe, NM 8/303					6. State Oil & Ga			
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY N	7. Lease Name of	r Unit Agreement Name						
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AI	San I	uan 30-5 Unit						
PROPOSALS.) 1. Type of Well:	8. Well Number	uan 50 5 Cint						
Oil Well Gas Well		#22F						
2. Name of Operator					9. OGRID Numb	per		
ConocoPhillips Company					217817	<del></del>		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289					10. Pool name or Wildcat Blanco Mesa Verde/Basin Dakota			
4. Well Location					Dianco Me	sa verde/Dasin Dakota		
Unit Letter I: 2200 feet from the South line and 900 feet from the East line								
Section 17 Township 30N Range R5W NMPM Rio Arriba County								
Section 17		1. Elevation (Show wh				a County		
6332'								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
					SEQUENT RE	-		
PERFORM REMEDIAL WORK	. 🗀 Р	LUG AND ABANDON		REMEDIAL WOR	.к Ц	ALTERING CASING		
TEMPORARILY ABANDON	□ c	HANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND		
PULL OR ALTER CASING	□ м	MULTIPLE		CASING TEST A	ABANDONMENT D ⊠RCVD MAR30'07			
	_ c	OMPLETION	_	CEMENT JOB		IL CONS. DIV.		
OTHER				OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
3/16/07 MIRU BC 4. NU BOP. PT casing to 600# 30/min- good test. RIH w/8 3/" bit. D/O cement & ahead to 3350' intermediate. Circ hole. RIH w.79 jts 7" 20# J-55								
ST & C casing set @ 3348'. RU to cement. 3/22/07 Pumped pre-flush of 10 bbls h2O/10 bbls MF/10 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Class H Cement w/3% CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-flakes, 5% LCM-1. Lead- pumped 432 sx(920cf-164bbls) Premium Lite Cement w/3% CaCl2, .4%								
Sodium Metasilicat, .4% FL-52, .25 #.sx Cello-flakes, & 5 % LCM-1. Tail- pumped 90 sx(124cf-22bbls) Type III Cement w/3% CaCl2, .4% Sodium Metasilicat, .4%								
FL-52, .25 #/sx Cello-flakes, & 5% LCM-1. Dropped plug & displaced. Plug down @ 2010 hrs 3/22/07. Circ 14 bbls cement to pit.								
3/23/07 PT casing to 1500# 30/min- good test. RIH w/6 ¼" bit. D/O cement & ahead to 7872'(TD). TD reached on 3/25/07. Circ hole. RIH w/31 jts 4 ½" 11.6# J-55 LT & C casing & 161 its 4 ½" 10.5# J-55 ST& C casing set @ 7872'. RU to cement. 3/26/07 Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite Cement w/3% CaCl2, .4%								
Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-flakes, & 5% LCM-1. pumped 321 sx(636cf-113bbls) Premium Lite Cement w/35 CaCl2, .4% Sodium Metasilicat, .4%								
FL-52, .25 #/sx Cello-flakes, & 5% LCM-1. Dropped plug & displaced. Bumped plug. Plug down @ 1115 hrs 3/26/07. ND . RR 1715 hrs 3/26/07.								
PT and TOC will be conducted by the completion rig & results will be shown on next report.								
I hereby certify that the informa grade tank has been/will be construct								
SIGNATURE Mucy W. Menure TITLE Regulatory Technician DATE 3/29/07								
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752								
(This space for State use)								
			(deline)			MAD 2 A 2007		
APPPROVED BY Conditions of approval, if any:	lanu	uva .	TITLE	VIV CAL & GAS IRIS	PECTON, ONST. (2)	DATE MAR 3 0 2007		