Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			March 4, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMMENTATION DUMONON			30-039-30125		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE	☐ FEE ☒	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	S. St. Francis Dr., Santa Fe, NM			6. State Oil & G	ias Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan 30-5 Unit		
PROPOSALS.)  1. Type of Well:					8. Well Number	
Oil Well Gas Well X Other				1	#75F	
2. Name of Operator				9. OGRID Number		
ConocoPhillips Company				217817		
3. Address of Operator				10. Pool name or Wildcat Blanco MesaVerde/Basin Dakota		
P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location				Dianco Mesa verde/Basin Dakota		
4. Well Location						
Unit Letter <u>C: 480'</u> feet from the <u>North</u> line and <u>2010'</u> feet from the <u>West</u> line						
Section 21 Township 30N Range R5W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6370'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	TENTION TO:		SUE	BSEQUENT RE	FPORT OF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	,	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AND RCVD MAR30'07			
	COMPLETION		CEMENT JOB		OIL CONS. DIV.	
OTHER:			OTHER: Spu	ud Report	DI9 <b>₫</b> 3	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
3/27/07 MIRU Aztec 301. Spu	d 12 1/4" surface hole	on 3/28	/07. Drill ahead	to 243'. Circ ho	le. RIH w/5jts 9 5/8"	
32.3# H-40 ST & C casing set @ 236'. RU to cement. 3/29/07 Pumped pre-flush of 20 bbls FW. Pumped 161						
sx(206cf – 37bbls) Type III Cement w/3% CaCl2, .25 #/sx Cello-flakes. Dropped plug & displaced w/16 bbls FW. Circ 7 bbls cement to pit. Plug down @ 11:38 hrs. WOC. PT 9 5/8" casing to 600# 30/min – good test.						
Circ 7 bbls cement to pit. Plug	down @ 11:38 hrs. \	WOC. P	T 9 5/8" casing	to 600# 30/min	– good test.	
I hereby certify that the information	above is true and comple	te to the b	est of my knowled	ge and belief I fur	ther certify that any pit or below-	
grade tank has been/will be constructed or						
SIGNATURE Maley N/	lenroe .	TITLE <u>R</u>	egulatory Technic	cian DATE	3/30/07	
Type or print name Tracey N. Mo	nroe E-mail address:	Tracey.N.	Monroe@conocop	hillips.com Tel	ephone No. 505-326-9752	
(This space for State use)	_					
// / /	3/30/01.	(Mariene)	10750	<u> </u>		
APPPROVED BY	mieva.	TITLE	ett ol 8 gas im.	SPECTOR, ONTI. 😂	DATE_MAR 3 0 2007	
Conditions of approval, it ally.						