

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 2007

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

NMSF 080917

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No.

ATLANTIC B LS 4M

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-32826

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

930 FSL & 2470' FWL Sec. 5 T30N, R10W SESW

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other SUBSEQUENT RPT

Add MV

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

3/1/07 CHK PRESS BH @ 15# CSG 30# FLW PRESS TO FLARE PIT RLSD SLOWLY. TIH SET 4 1/2" CIBP @ 5500'. LOAD HOLE W / 4% KCL PRESS TEST @ 1000# O.K.

3/5/07 RIG UP STINGER & TST FRAC VALVE TO 4500 PSI, LEAK OFF 300 PSI IN 5 MIN, STING IN w/ISOLATION TOOL, PRESSURE TEST CSG & BRIDGE PLUG TO 7500 PSI, LEAK OFF 300 PSI IN 2 MIN, PRESSURED BACK UP; LEAK OFF, BLEED OFF PRESSURE, RIG DN STINGER,

3/6/07 TIH SET SECOND BP 4 1/2" BRIDGE PLUG @ 5490', TIH; STING IN w/ISOLATION TOOL, PRESSURE TEST CSG & BRIDGE PLUG TO 7500 PSI, HELD 10 MIN, GOOD TST, BLEED OFF PRESSURE.

3/7/07 TIH w/3.125" GUN & PERF MV 5067' - 5198' @ 4 JSPF.

3/8/07 TIH w/3.125" GUN & PERF MV 4793' - 5015' @ 4 JSPF. TIH FRAC MV 4793' - 5198' w/280,500 lbs 16/30 Grady Snd; PropNET in last 86,000 lbs. 70Q N2 Foam

3/11/07 FLOW WELL; 1200 PSI ON 1/4" CHOKE DN TO 0 ON A 3/4" CHOKE, MAKING NITRO & HEAVY WTR, SI 4 Hrs OPENED WELL; NO PRESSURE.

ZA Basin Dakota 3/6/07

CONTINUED ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava / RSB

Date 03/24/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date MAR 27 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

**ATLANTIC B LS 4M
MESAVERDE COMPLETION
30-045-32826**

3/14/07 RIG UP & TEST BOP's - 200# LOW & 2000# HIGH. CK CSG PSI = 900#, (WELL DIED AFTER FRAC FLOWBACK), OPEN ON 1/4" CHOKE - 1200#, SHUT IN FOR NIGHT, SECURE LOCATION

3/15/07 CLEAN OUT

3/16/07 CLEAN OUT

3/19/07 FLW TESTING

3/20/07 FLOW WELL ON DIFFERENT CHOKES - ENDED WITH 2 - 3/4" CHOKES ON THE FLOW LINES WITH 300# PSI, (BIG FLARE), CALLED HOUSTON; TURN WELL OVER TO PRODUCTION; FLOW WELL PSI/VOL GOES DOWN ENOUGH TO WORK ON. CLSD IN WELL, RIG DOWN FLOOR / BOP

3/21/07 RIG DOWN 3" LINES, PUMP, CLOSING UNIT, WTR LINES; RIG DOWN UNIT / ALL EQUIPT, LOAD OUT FOR MOVE 750# ON WELL, GAS ANALYSIS 21% N2, 02 5.7ppm, BTU's 947

REMEDIAL CEMENT WHEN WELL BLOWS DOWN