UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
GAS 202728293037	5.	Lease Number NM-0546 Tribe Name
2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	7.	Unit Agreement Name
3. Address & Phone No. of Operator	- 8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Maddox WN Federal #9 API Well No.
4. Location of Well, Footage, Sec., T, R, M	10.	30-045-34051 Field and Pool
Unit I (NESE), 1383' FSL & 1166' FEL, Sec. 24, T30N, R13W, NMPM		Basin Fruitland Coal
	· 11.	County and State San Juan Co., NM
Type of Submission X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection	<u>X</u>	Other – Change in Drilling Plan
13. Describe Proposed or Completed Operations Verbal approval was given by Troy S Saylers (BLM) and Henry V. (OCD) on 3/23/07 to change well. Plans are now to use 7" surface casing and 4-1/2" production casing. See the attached described weights and cement design.		
14. I hereby certify that the foregoing is true and correct. Signed Patsy Clugston Title Sr. Regulatory	y Special	<u>ist</u> Date <u>3/23/07</u>
(This space for Federal or State Office use) APPROVED BY Troy Solvers Title Princer Engineer CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction		Date 3126/07

NMOCD

BUHLINGTON RESOURCES

Rig: AWS 580 GL: 5830' KB: 5848' Maddox WN Federal #9 R - 13 W T - 30 N. Sec 24 Chactive: FTC New Drill Footages: 1383' FSL, 1166' FEL

Network # 0 AFE# 0

<u>API #</u> 30-045-34051 APD/BLM: 11/6/2006 <u>Drilling Cost</u> \$238,939 **BLM Phone #** Lease# NM-0546 334-6178

Longitude:

atitude:

In case of Major Emergency Call 911 Well Name: San Juan Division - Drilling Program Give the following information to Operator: Maddox WN Federal #9

36 degrees, 47.43 minutes 108 degrees, 9.07 minutes County: San Juan

State: NM

ittle off to me but that's what I have)) East to intersection of College Rd and Pinion Hills at red light; at 0.35 mi toward East to begin black top of College Rd; at 0.09 mi ward South from Maddox #3E well location to extend College Rd; at 1.1 mi new location (I know these directions look turny - they loc

2093: Total Depth	1943 Pictured Critti	1843 Following			446 Ojo Alamo	\$46° SCP	TMD Geology
		S.OCS 4, IMPO	BHA BHA 1. Snock sub	Through Olo: Slow bit to 60 RPM 8 - 10K WOB	Drid Parameters. B. 15 K WOB B. 16 RPM Box RPM Bexcept Introdign Op	8-3/4 Retip	Hydraulics
			1500,1700 psi 300,325 GPM 100-110 SPM		SO before running pipe	Clean Faze Drill out from under surface; w/ Olean Phase (Vis 30-35; W) 8, 5-0,0 pop. WE, -20; 67:30 min; Sweep with Jewilher as needed, Change Mud Vis to 45-6	Drig Fluids
F152 and 0.4% SMS: 78 sks 166.2 Cu.ft	Soveringer: Promittim Libe 0.4% FL-52 and 0.4% SMS 19 sks 58.0 cu.it	100 9 ks 13.9 cu. ft/9	Scavenger: Type III omit. w/ 1%, CaCi, 0.25 ppe 119 ste 56.0 cu.ft 3.02 cu.ft.sk Tall: Type III omit. w/ 1% CaCi, 0.25 pps Cello-F	It losses are incurred, see below Production intermediate 2-Stage Stage 1 Profiles: 10 bbs FW 10 bbs MF, 10 bbs FW			Tyne III gement
12.1 ppg 2.13 cuft/sk	Seavenger: Premium Lite w/ 3% CaCl, 0.25 pps Collo-Fisio,5 pps LCM-) 0.4% FL-52 and 0.4% SMS: 11:0 ppg 19 eig. 17:89 gal/s 58,0 cu.n. 3.02 cu.n/sk. 1209 Lcmir J. 28 CaCl, 0.25 pps Callo-Fisio,5 pps LCM-) 1.4% Lead: Premium Lite w/ 3% CaCl, 0.25 pps Callo-Fisio,5 pps LCM-) 1.4%	14.6 ppg 13.8 cu.lifyk 13.8 cu.lifyk 14.7 co.bs: rw	TO THE PROPERTY OF THE PROPERTY OF THE	see below. ate 2-Stage המאפ אורך 10 bbs אורך	Lead: Premium Lite w/ 9% CaCl, 0.25 pps Collo-Flake,5 pps LON-1, 0.4% Ft52 and 0.4% SMS 11.2 is ppg 11.1 sks	200 sks 15.2 pp 12.5 calcul 214 pps cerolated 15.2 pp 12.8 cult/sk Excess: 2009 Fraduction Cement Job Fraduction Cement Job Fraduction Cement Job Ser IV 10 base IV 1	Cement Coment Coment
11.29 gal/sk 120%	Talog,5 pps LCM-1; 17:89 gal/sk 120% 120% 120% 100% 100%	6.04 galas. 120%	sio-Flate and 0.2% FL-52. 17.99 gal/sk 120% te and 0.2% FL-52.	DV @ 1243	Fale,5 pps LCAH-1, 0.4% 11:29 gallsk 120% te and 0.2% FL-82 6.64 gallsk 120%	15.2 ppg Excess: 200% 17.09 pal/sk 17.09 pal/sk 17.09 pal/sk	elloflake.
			10010 2228 feet 4 1/2" 10.64 J-55 ST&C W 150 extra 15 feet 4 1/2", 10.54 J-55 ST&C (Mancer Joint) 17 4 1/2" x 6 1/4" bow type centralizes 2 4 1/2" x 6 1/4" turbolizer centralizers	14. 4.12" x 6.14" bow type every third from shoe to base of Olo Alemo 2.4.12" x 6.14" turbo certralizers at base of Olo 3.4.12" x 6.14" bow type every 4th it. thereafter	Production String 1 4 1/2* Float Stoe (Gerinoo) 40 feet 4 1/2*, 10.5s, 1-55 \$T\$C (Stoe Joint) 1 4 1/2* Float Colfer (Gerinoo) 80 feet 4 1/2* 10.5s - J-55 \$T\$C 16 feet 4 1/2* 10.5s - J-55 \$T\$C 14.28 feet 4 1/2*, 10.5s - J-55 \$T\$C (Marrier Joint placement 1: 100 above FTC)	Surface Equipment 1 Cameron llanged wellhead 1 Wellhead fuzz cap 546 feet 7", 20#, J-56, ST&C 1 7" Texas pattern shoe 3 Bow type centralizers 1 Wooden plug for displacement	Materials

2	ū) (S = Q	
Maddox D Federal Com #2 (PC, 2004, 1 ml W); Drilled 8-3/4" surt to 536" TD. Landed 7" surt @ 531". Omt w 200 sx (100% excess) - circ 20 bibs to surface. Drilled 6-1/4" prod to 2110" TD. Landed 4-1/2" csg @ 2106". Cmt w 134 sx lead (115% excess) 90 sx fall - circ 15 bibs to surface. Maddox WN Federal #10 (FTC, 2007, 1 ml NW); Drilled 8-3/4" surt to 635" TD. Landed 7" surt @ 624". Cmt w 226 sx (200% excess) - circ 21 bibs cmt to surface. Drilled 6-1/4" prod to 2145" TD. Landed 4-1/2" csg @ 2136". Cmt w 110 sx lead (120% excess), 90 sx fall - circ 16 bibs cmt to surface.	Environmental Goals:	LWC RWC MTC Goal 0 0 0 Implementation Atual 4 15 14 (current as of 12/31/2006) *TRIR - Total Recordable Incident Rate per 200,000 man-hours	
. 2004, 1 mi Drilled 6-1, e e 2007, 1 mi Crnt to surfae		LWC 0 4 4 cident Rate	Env
(4" prod to 2 (4		RWC 0 15	Environmental, Health & Safety
8-3/4" surf 110' TD. Li 18-3/4" surf to 2145' TD		MTC 0 14 00 man-hou	ntal, H
o 536' TD. In 635' TD. Landed 4-1/2	- Zero S - Remov	FAC 0 112	ealth a
Landed 7 1/2" csg @ 2 1/2" csg (pills on e Trash	154	s Saf
"surf @ 5 @ 2136: Cm	Zero Spills on Location Remove Trash from Ro	7 <u>REC</u> 0 33	ety
1 ml W); Drilled 8-34" surf to 536" TD. Landed 7" surf @ 531". Cmt w 200 sx (100% ds 114" prod to 2110" TD. Landed 4-1/2" csg @ 2106". Cmt w 134 sx lead (115% ext 1514" prod to 2116" TD. Landed 4-1/2" csg @ 2106". Cmt w 134 sx lead (115% ext 1514"); Drilled 8-34" surf to 635" TD. Landed 7" surf @ 624". Cmt w 110 sx lead (120% unface.	Zero Spills on Location. Remove Trash from Roads and Locations	MANHOURS 2,597,264	
(100% 5% excess). (200% (120%	ons	TRIR* 0 2.54	

MUD LOGS: NONE

OPEN-HOLE LOGS: None

Drill production hole with Clean Phase w/ sweeps as needed; mud up as hole dictates.

 Short trip to drill collars unless hole dictates otherwise. Transfer mud to next location.

Caliper everything that goes through the table.

Run 4 joints of HW pipe at transition. Install drilling head rotating rubber once BHA is burried.

Have extra Hat bit on location.

Reserve pits must be lined. Pump Production cement job at 4 bpm or less to reduce ECD.

Use BJ Services for cementing needs. Fill out all Check Sheets (MIRU, pre-spud) and take pictures of location.

Wet roads as necessary to keep dust down. Use Weatherford/Gemoco for all float equipment needs.

Run a Deviation Survey every 500', at Bit Trips & TD. Report in WeilView

Call all proper regulatory agencies 24 hours in advance of BOP testing, spud, running csg, or cementing. Leave message if after hours.

 Obey posted speed limits and keep all gates locked!!
 If losses are incurred, contact engineer to discuss 2 stage cmt job. . If we do not circulate cement off 1st stage, contact drilling engineer to discuss options going forward.

Barricade any existing wellhead equipment on location

winned location: Maddox #3E

Reviewed:

Approved:
Tom Bealessio - Drilling Superintendent

Prepared:

3/23/2007