

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-31138

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RIDDLE GAS COM A

8. Well No.

#1R

9. Pool name or Wildcat

OTERO CHACRA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter G : 2110 Feet From The NORTH Line and 1580 Feet From The EAST Line

Section 09

Township 27N

Range 09W

NMPM

SAN JUAN

County

10. Date Spudded

9/6/02

11. Date T.D. Reached

9/15/02

12. Date Compl(Ready to Prod.)

9/3/03

13. Elevations(DF & RKB, RT, GR, etc.)

6212' GR

14. Elev. Casinghead

6212'

15. Total Depth

7004'

16. Plug Back T.D.

6959'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
ALL

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3167' - 3332' CHACRA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/MSFL & LITHO DENSITY

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	373'	12-1/4"	260 sx β	0
4-1/2"	10.5# J-55	6,997'	7-7/8"	1,645 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3253'	

26. Perforation record (interval, size, and number)

3167' - 3332' (0.37" dia, 25 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3167' - 3332'	A. w/1000 gals 7.5% NEFF HCl acid
Frac'd w/50,120	gals 70Q N2 foamed 30# liner
gelled 2% KCl wtr	w/73,865# 20/40 Brady sand >>>>

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		FLOWING				SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/3/03	3	1/4"		0	66	10	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
180	311		0	528	80		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

DUSTY MECHAM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Darrin Steed

Printed Name

DARRIN STEED

Title

REGULATORY SUPER. Date 9/3/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1294'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2225'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3774'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3899'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4537'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4931'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5704'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6479'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6581'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	6874'	T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Section 27 Continued: and 20,000# 20/40 Super LC RCS.				