orm 3160-4 September 2001)

(See instructions and spaces for additional data on next page)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

	váře i		ALDI E	TIÓN OD 5			FDODT	4 4 4 7 4		1/ I L	✓		. p		
*	WEI	L CO	MPLE	HON OR F	RECOMPLET	TION R	EPORT	AND E	OG⁄ ≔ I	V. J. A.	5.		Serial No.		
. Type of	Well [Oil	Well 🔽	Gas Well	Dry Othe	r		ZUB AU	G 22	PM 2	: 726	If Indi	an, Allotte	e or Tribe Name	е
. Type of	Completio	on:	☑ N	ew Well	Work Over	Deepen	ı 🔲 Plu	g Back [Diff.	Resvr.					
			Other				(070 Fa	arming	ton I	7.	Unit o	r CA Agree	ement Name an	d No.
Name o	f Operator											Lease	Name and	Well No	
	GY INC.										°.		DERAL A		
Addres		.115 0		E. D. 40.40			3a. Phone			ode)	9.		Vell No.		
					ON, NM 87401 ccordance with F	- d1	<u> </u>	05-324-1	090				30-045-31	299	
Location	I OI WEII (A	серон н	cation ci	earty ana in a	ccoraance wiin r	eaerai re	quirements	41 Z 3			- 1			r Exploratory	
At surf	ace		728	' FNL & 770' F	EL NENE	É						BASIN FRUITLAND COAL 11. Sec., T., R., M., on Block and Survey			
At top	prod. interv	al repor	rted belov	v		100	; SE	P 2003	المست	4	11	. Sec., or Ar		on Block and 30N, R13W	Survey
•	•	•				- Æ	\mathcal{F}_{i_0}	~~ 500°) (C)	<i>X</i>	12	Count	y or Parish	13. State	
At total depth							(C. O.) (1)					SAN JUAN NM			
1. Date	Spudded		15.	Date T.D. Rea	ched	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	16. Date Completed					17. Elevations (DF, RKB, RT, GL)*			
<i>61</i> 7	7/03			5/28/03			/ ', 	&A ☑	Ready	o Prod. レ30.	, 2		5805'		
	Depth: M	D 1	1930'		Plug Back T.D.	. MD	1898'	7: 3. 4.	- 77		Plug Set:	M			
		√D		.,.		TVD	1000.00	هم الم			1.45 500		/D		
. Type E	lectric & O	ther Me	chanical l	Logs Run (Sub	mit copy of each)			22. Was			No		(Submit analys	
n lagt lm	. D									DST rur		No		(Submit report) (Submit copy)	ļ
Casing		Record	(Report	all strings set in	well)				Dire	ctional S	urvey: [∑ No	U TES	(Submit copy)	
						Stage	Cementer	No. of	Sks. &	Slurr	y Vol.	Ceme	ent Top*	Amount Pu	ılled
Iole Size	Size/Gra	iae w	/t. (#/ft.)	Top (MD)	Bottom (MD) I	Depth	Type of	Cement	(B)	BL)			7 tinount 1	
12-1/4"	8-5/8" K	-55	24#	1	461'			350	0 sx	x		0		0	
6-1/4"	4-1/2" K	4-1/2" K-55 10.5		<u> </u>	1920'	-		180 sx					350'	0	
	 														
				-											
. Tubing	Record														
Size	Depth	Set (MI	D) Pack	er Depth (MD)	Size	Depth	Set (MD)	Packer D	epth (MD)) S	ize	Dept	h Set (MD)	Packer Dept	h (MD)
2-3/8"		859'			<u> </u>	_							-		
). Produc	ing Interva Formation			TOD	Dotto-		Perforation Perforated		1	C:	T N/- 11	(-1		Doef Ctatus	
· · · · · · · · · · · · · · · · · · ·				TOP	Bottom					Size	No. H	24		Perf. Status	
)) FRUITLAND COAL			1707	1787' 1818'		1787' - 1818'			0.32"		124			
)		-													
))															
			t, Cement	Squeeze, Etc.											
	Depth Interv	val							d Type of						
787' - 1818'			A.	w/1500 GALS 1	5% HCI ACID. FR	AC'D W/39	9,000 GALS	70Q N2 FO	AMED 20#	XL GEL	w/85,000#	20/40 E	RADY SD.		
				· · · · · · · · · · · · · · · · · · ·											
													 		
28. Produ	ction - Inter	rval A					• • • • • • • • • • • • • • • • • • • •								
Date First Produced	Test Date	Hours Tested	Test Produc	Oil BBL		Water BBL	Oil Grav Corr. A		Gas Gravity	P	roduction l	Method			
	7/30/03	24			0	50		. •	Johnson	PI	UMPING				
'hoke	Tbg. Press.	Csg.	24 Hr Rate	. Oil	Gas	Water	Gas: Oil	•	Well State						
N/A	Flgw. SI O	Press 165	Nate	BBL	l į	BBL 50	Ratio								rt.
	ction - Inte	L		<u> l </u>	0	UC			.1			ACCE	PTED F	UR RECOR	<u> </u>
Date First Produced	Test Date	Hours Tested	Test	Oil PRI		Water	Oil Gra		Gas	P	roduction N				1
.ouucca	Dait	restea	Produ	ction BBL	MCF	BBL	Corr. Al	i	Gravity			i	AUG 2	9 2003	
Choke	Tbg. Press.	Call	24 Hr		Gas	Water	Gas: Oil		Well Sta	tus		SAR	MINGTUM	FIELD OFFICE	 E
Size	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio		1			AU		FIELD OFFICE	=

	ction - Inter		_										
Date First Produced	Test Date	Hours Tested	Te Pro	st oduction	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Ra	Hr.	Oil BBL	Gas MCF	Water BSL	Gas: Oil Ratio	Well Status				
l8c. Produ	ction - Inter	val D	<u> </u>			<u> </u>	<u> </u>	 					
Date First Produced	Test Date	Hours Tested	Te Pro	est oduction	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	The Press Flwg. SI	Csg. Press		Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status			
•	ition of Gas	(Sold use	d fo	r fuel, v	ented, etc.)		·		<u></u>				
TO BE SO	LD ary of Porou	7 (1	1						T.,				
Show tests,	all importa	ant zones o	of po	orosity a	and content	s thereof: Co time tool op	ored interval en, flowing a	s and all drill-ste nd shut-in pressur	m	on (Log) Markers			
Formation		Тор		Bottom		Descriptions, Contents, et				Name	Top Meas. Depth		
32. Addit	ional remar	ks (include	: plu	igging p	rocedure):					INGTON SANDSTONE FRUITLAND ED CLIFFS SANDSTONE LEWIS SHALE	734 1390 1822 1919		
1 El 5 Su 34. I here	e enclosed a lectrical/Me andry Notice by certify t	chanical Lo	ogs ing z egoi	and ceme	ent verificat	ion 6 (Geologic Repo Fore Analysis Omplete and	7 Othe	r:	Directional Survey lable records (see attached instr	uctions)*		
Signature Date 8/22/03 Title 18 LLS C. Section 1001 and Title 43 LLS C. Section 1212 make it a grize for any person knowingly and willfully to make to any department or agency of											ant or agency of the United		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.