Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised May 08, 2003 WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-039-26393 5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE  FEE			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
87505 SUNDRY NOTIO	CES AND REPORTS ON	WELLS	Marie 200	7. Lease N	ame or Unit Agr	eement Name	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPE	N OR PĽU			Bear Com 2		
PROPOSALS.)  1. Type of Well:	`	1.	<b>C</b> **	8. Well Nu	mber		
Oil Well Gas Well		,		į.	1		
2. Name of Operator McElvain Oil & Gas Properties, Inc.				9. OGRID Number <b>22044</b>			
3. Address of Operator 1050 17th Street #1800 Denver, CO 80265				10. Pool name or Wildcat  Blanco Mesaverde			
4. Well Location		.,		<u> 1</u>	Dianco Mesave	side	
Unit Letter D :	1100feet from the	North	line and	1100 <sub>f</sub>	eet from the	West line	
Section 23	Township 26	SN Ra	nge <b>2W</b>	NMPM	County	Rio Arriba	
	11. Elevation (Show whe	ther DR, <b>7496'</b>		)			
12. Check A	appropriate Box to Ind			Report or (	Other Data		
NOTICE OF IN		_			T REPORT (		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	KK.	LI ALTERIN	G CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS	B.□ PLUG AN ABANDO		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND			
OTHER:			OTHER:				
13. Describe proposed or compl of starting any proposed wo or recompletion.							
8/22/03 RUSU. Nipple down well I Pull 2 3/8 tubing and tally out. Rig tag bridge plug at 5616. Pick up to	up wireline and set cast						
8/25/03□Start rig. Rig up cemented Displace with 19.5 bbls. Lay down 3587. Displace with 12.5 bbls. Pull 49 joint with 5.5 bbls. Pull 42 joints to 592 Rig down BOP. Run 2 joints to 50 out well head and cut off well head cement. (14.6 #/gal, 1.37 yield) R All plugs, except annulus plug, witr	1 53 jts 2 3/8 tubing to 38 all 10 joints to 3555 and state to 1964 and spot 4 bb and spot 4 bb and spot 4 bbls of ceme and pump top plug with f. Run 1" PVC tubing dotting down cementers moveled.	882. Spo spot 4 bb Is of cen ent (14.6 n 1.5 bbls wn 9 5/8 re out.	ot 7 bbls of ceme  ols of cement (14  nent (14.6 #/gal,  #/gal, 1.37 yield)  s cement (14.6 #/  and 5 ½ annulu	nt (14.6#/gal .6 #/gal, 1.37 1.37 yield) fr ) from 592 to /gal, 1.37 yie	, 1.37 yield) from 7 yield) from 35 om 1964 to 179 422. Pull rema ld). RDSU and	m 3882 to 55 to 3385. 94. Displace aining tubing. move out. Dig	
I hereby certify that the information a	ahove is true and complete	to the be	st of my knowledg	re and helief			
SIGNATURE SIGNATURE SIGNATURE	11		gineering Manag		DATE	10/8/2003	
lah	n D. Steuble	IILD <u>E</u> I	gineering Manag			303-893-0933	
Type or print name (This space for State use),	./// -				Telephone No.		
APPPROVED BY H. Villan	4/3/07. nevaTI	TLE	TY OR & GAS INS	PECTOR, DIST	DATE_	APR 0 4 200	
Conditions of approval, if any:				B 4/4/0	7		

50' Surface Plug BEAR COM 23 #1 -TOC @ 158' (Bond Log) Filled to Surface During Plugging 1100 FNL & 1100 FWL Section 23-T26N-R2W Rio Arriba County ■ 422'-592' Cement Plug Final P&A SURFACE CASING in 12,1/4" hole 9 5/8" 36# J-55 @ 547 300 sxs Class B +CaCl & flakes Circulated to Surface 1794'-1964' Cement Plug 3rd Stage Cement 368 sx Class B +Additives -3295' DV Tool 3385'-3555' Cement Plug 3587'-3882' Cement Plug 2nd Stage Cement 320 sxs Dowell LiteCrete 125 sxs 50/50 POZ +additives Circulated to DV @ 3295' -5491'-5616' Cement Plug -5616' CIBP 6 Perfs 5678-5681 16 Perfs 5689-5696 -5902' DV Tool 58 Perfs 6051-6080 == -6174' CIBP +35'Cement Cap -7093' CIBP +35'Cement; Cap 22 Perfs 7102-7378 (LE) 22 Penfs 7454-7553 (LE) 23 Perfs 7600-7852 (LE) -8056' CIBP +35'Cement Cap

8 Oct 2003 File: Bear23-1.Final.WP4 TD: 8508'
Diagram: 0' to 8508'
VERT Scale: 1"=908'

PBTD: 8465'

-8223' CIBP +35'Cement Cap

PRODUCTION CASING in 8 3/4" hole 5 1/2" 15.5/17# J-55/N-80 @ 8508. 435 sxs 50/50 POZ +additives Circulated to DV @ 5902'

50' Surface Plug BEAR COM 23 #1 TOC @ 158' (Bond Log) Filled to Surface During Plugging 1100 FNL & 1100 FWL Section 23-T26N-R2W Río Arriba County 422'-592' Cement Plug Final P&A SURFACE CASING in 12.1/4" hole 9 5/8" 36# J-55 @ 547' 300 sxs Class B +CaCl & flakes Circulated to Surface 1794'-1964' Cement Plug Nacimiento: 1895 3rd Stage Cement 368 sx Class B +Additives -3295' DV Tool 3385'-3555' Cement Plug Ojo Alamo: 3494-Fruitland: 3678-3587'-3882' Cement Plug Pictured Cliffs: 3832 2nd Stage Cement 320 sxs Dowell LiteCrete 125 sxs 50/50 POZ +additives Circulated to DV @ 3295' -5491'-5616' Cement Plug -5616' CIBP Cliff House: 5616 Menefee: 5700 -5902' DV Tool Pt. Lookout: 6034 --6174' CIBP +35'Cement Cap Mancos: 6174 -Gallup: 7093 --7093' CIBP +35'Cement Cap -8056' CIBP +35'Cement Cap Greenhorn: 8056 --8223' CIBP +35'Cement Cap Dakota: 8227 -PRODUCTION CASING in 8 3/4" hole 5 1/2" 15.5/17# J-55/N-80 @ 8508 435 sxs 50/50 POZ +additives Circulated to DV @ 5902 PBTD: 8465 TD: 8508'

8 Oct 2003 File: Bear23-1.Final.WP4 Diagram: 0' to 8508' VERT Scale: 1"=908'