

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAR 29 PM 3:13

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

5. Lease Number
NM-079404
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 28-6 Unit
Well Name & Number

9. San Juan 28-6 Unit #103N
API Well No.

30-039-29916

10. Field and Pool

Basin Dakota/Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

3/13/07 NU BOPE. RIH w/8 3/4" bit, tag cement @ 340'. D/O cement & ahead to 4560' intermediate. Circ hole. RIH w/105 jts 7" 23# L-80 LT & C casing set @ 4548'. RU to cement. 3/19/07 Pumped Scavenger 19 sx(57cf-10bbbs) Class G Cement w/3% CaCl2, .25 #/sx Cello-Flakes, .4% FL-52, .5 #/sx LCM-1, & .4% SMS. Lead- pumped 599 sx(1276cf-227 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flakes, .4% FL-52, .5% LCM-1, & .4% SMS. Tail- Pumped 90 sx(124cf-22bbls) Type III Cement w/3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, .5 #/sx LCM-1, .4% SMS. Dropped plug & displaced w/177 bbls FW. Bumped plug. Circ 55 bbls cement to surface. Plug down @ 11:45 hrs.

3/19/07 PT casing to 1500# 30/min- good test. RIH w/6 1/4" bit. D/O cement & ahead to 7872'(TD). TD reached on 3/22/07. Circ hole. RIH w/189 jts 4 1/2" 11.6# L-80 casing set @ 7871'. RU to cement. 3/23/07 Pumped pre-flush of 10 bbls gel H2O/2 bbls FW. Lead- pumped Scavenger 9 sx(28bbls-5bbls) Premium Lite Cement w/6.25 #/sx Cd-32, .25 #/sx Cello-Flakes, 1% LCM-1. Tail- pumped 237sx(465cf-83bbls) Premium Lite Cement w/6.25 #/sx CD-32, .25 #/sx Cello-Flakes, & 1% LCM-1. Dropped plug & displaced w/112 bbls FW. Bumped Plug. Plug down @ 01:00. WOC. ND. RD.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

RCVD APR 3 '07
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/29/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

