

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1640' FNL & 1740' FWL, Section 7, T27N R8W, NMPM

5. Lease Number
SF-078571
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Day B 4M
9. API Well No.

30-045-33704

10. Field and Pool

Basin Dakota/ Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

3/10/07 MIRU Patt 747. NU WH, BOP. PT casing to 600# 30/min - good test. RIH w/7 7/8" bit, tagged cement @ 235'. D/O cement & ahead to 7251'(TD). TD reached 3/24/07. Circ hole. RIH w/180 jts 4 1/2" 11.6# N-80 casing set @ 7521'. Stage tool @ 5044'. RU to cement. 3/25/07 1st Stage Pumped pre-flush of 10 bbls gelled H2O/20 bbls Chem wash. Pumped 621 sx(900cf-160bbls) 50/50 POZ Type V Cement w/2% Bentonite, 3.5 #/sx Pheno Seal Fine, .20% CFR-3 Friction Reducer, .09% HR-5 Retarder, .8% Halad-9. Dropped plug & displaced w/50 bbls FW. Opened Stage Tool. Circ 65 bbls cement to surface. Circ between stages. 2nd Stage- pumped pre-flush of 30 bbls gel H2O. Pumped 680 sx(1768cf-314bbls) Premium Plus Type III Cement w/3% Bentonite, 5 #/sx Phenoseal. Dropped plug & displaced w/78 bbls FW. Bumped plug. Closed Stage tool @ 2000 psi. Circ 80 bbls cement to surface. RD. RR @ 0600 hrs 3/26/07.

PT will be conducted by the completion rig. PT results will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/29/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD APR 3 07
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

APR 02 2007

FARMINGTON FIELD OFFICE

T. Sawers

NMOC