

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. ☐ 2-58
Other _____

2. Name of Operator
Burlington Resources Oil & Gas

3. Address
PO BOX 4289 Farmington NM 87401

3.a Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Unit E (SWNW) Section 3 T31N R12W 1890 FNL & 715 FWL
At top prod. interval reported below
At total depth Same as above

14. Date Spudded
11/16/2007

15. Date T.D. Reached
01/17/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.
03/20/2007

5. Lease Serial No.
NMSF077648

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.
DECKER A 2F

9. API Well No.
30-045-33722 - 0081

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., on Block and Survey or Area
E Sec: 3 Twn: 31N

12. County or Parish
SAN JUAN

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
6092 GL

18. Total Depth: MD 7211'
TVD 7211'

19. Plug Back T.D.: MD 7200'
TVD 7200'

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	280' 211'		68sx; 109cf		Surface	4 bbl
8.75	7.0 J-55	20#	0	4560'		735sx; 1514		Surface	73 bbl
6.25	4.5 J-55	11.6/10.5	0	7211'		194sx; 393 cf		TOC: 3650'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7112'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7038'	7176'	7038' - 7176'	0.34"	60	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7038' - 7176'	Frac w/slickwater; 38,256# 20/40 TLC sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	03/20/07	1hr	→	0	2 mcf	0			Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 7.5#	230 SI	→	0	49.5 mcf	30 bpd		Gas Well-SI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMCCD

ACCEPTED FOR RECORD

APR 02 2007

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	
				Kirtland	
				Fruitland	1877'
				Pictured Cliffs	2469'
				Lewis	2671'
				Huer. Bent.	3230'
				Chacra	3673'
				Upper Cliff House	4043'
				Menefee	4402'
				Point Lookout	4850'
				Mancos	5230'
				Upper Gallup	6210'
				Greenhorn	6926'
				Graneros	6974'
				Dakota	7034'

32. Additional remarks (include plugging procedure):

This is a single Basin Dakota well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature


Date 03/22/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.