

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

San Juan #10E

9. API WELL NO.

30-045-33886 - 0051

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.10 T30N R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit M (SWSW) 1230' FSL, 1115' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 11/13/06 16. DATE T.D. REACHED 12/08/06 17. DATE COMPL. (Ready to prod.) 3/19/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* GL 6487' KB 6503'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7697' 21. PLUG, BACK T.D., MD & TVD 7692' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7487' - 7661'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	145'	12 1/4"	surface; 59sx (94 cf)	3 bbls
7"	20# J-55	3412'	8 3/4"	surface; 610sx (1287 cf)	110 bbls DV tool @ 3367'
4 1/2"	10.5, 11.8 J55	7694'	6 1/4"	TOC 2500; 490sx (586 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7631'	



31. PERFORATION RECORD (Interval, size and number)

@2SPF  
7575' - 7661' = 60 holes  
@1SPF  
7487' - 7559' = 15 holes  
Total Holes = 75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7487' - 7661' 10 bbls 15% HCL Acid, Pumped Slickwater 52 bpm @ 2550 psi on pad, Pumped 40200# 20/40 TLC proppant pumped 114 bbls fluid flush.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
3/19/07	3/8"				35.42 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
	250#			850.25 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macey Monroe TITLE Regulatory Technician

DATE 3/22/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 30 2007

FARMINGVILLE OFFICE

TL Salvors

NMOCD

Ojo Alamo	1848'	1915'
Kirtland	1915'	2845'
Fruitland	2845'	3134'
Pictured Cliffs	3134'	3293'
Lewis	3293'	3856'
Huerfanito Bentonite	3856'	4164'
Chacra	4164'	4632'
Mesa Verde	4632'	4929'
Menefee	4929'	5387'
Point Lookout	5387'	5896'
Mancos	5896'	6670'
Gallup	6670'	7382'
La Ventana	XXXX	XXXX
Greenhorn	7382'	7433'
Graneros	7433'	7485'
Dakota	7485'	

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone  
 w/drk gry shale  
 Light gry, med-fine gr ss, carb sh & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buff to med grn sl carb bent  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty  
 ss w/pyrite incl thin sh bands clay & shale breaks

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1200

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