

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 03154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Ballard 14F

9. API WELL NO.

30-045-33910 - OOSI

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.14 T26N R9W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESW) 985' FSL, 1380' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDOED

1/16/07

16. DATE T.D. REACHED

2/3/07

17. DATE COMPL. (Ready to prod.)

3/24/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6353 KB 6365

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6767'

21. PLUG, BACK T.D., MD & TVD

6764'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6748' - 6752'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	361'	12 1/4"	surface; 250ax (295 cf)	10 bbls
4 1/2"	11.6# N-80	6765'	7 7/8"	surface; 1167sx (2166 cf)	76 bbls DV tool @ 4280'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						None	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2 spf
6748' - 6752' = 6 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

RCVD APR 3 07
OIL CONS. DIV.
DIST. 3

33. PRODUCTION
DATE FIRST PRODUCTION
SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/27/07							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	AI - 1500#			8.8 mmcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This will be a stand alone Basin Dakota well.
Well was not stimulated-flowed on its own. Rec'd approval to flow up casing & run tubing at a later date.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macey V. Menner TITLE Regulatory Technician

DATE 3/30/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 02 2007

FARMINGTON FIELD OFFICE

T. Salyers

NMOCD

Ojo Alamo	1222'	1323'	White, cr-gr ss.	Ojo Alamo	1222'
Kirtland	1323'	1753'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1323'
Fruitland	1753'	2025'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1753'
Pictured Cliffs	2025'	2100'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2025'
Lewis	2100'	2442'	Shale w/siltstone stringers	Lewis	2100'
Huerfanito Bentonite	2442'	2896'	White, waxy chalky bentonite	Huerfanito Bent.	2442'
Chacra	2896'	3585'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2896'
Mesa Verde	3585'	3664'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3585'
Menefee	3664'	4437'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3664'
Point Lookout	4437'	4705'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4437'
Mancos	4705'	5481'	Dark gry carb sh.	Mancos	4705'
Gallup	5481'	6337'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5481'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6337'
Greenhorn	6337'	6390'	Highly calc gry sh w/thin lmst.	Graneros	6390'
Graneros	6390'	6418'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6418'
Dakota	6418'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		