submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells			B: 15
1.	Type of Well	5. 6.	Lease Num SF- 07851 C If Indian, A	78571 11. or
	GAS	7.	Tribe Name Unit Agree	
2.	Name of Operator BURLINGTON		3	
	RESOURCES OIL & GAS COMPANY LP	0	Man Mana	9 N
3.	Address & Phone No. of Operator	8.	Well Name Day B 4N	& Number
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well N	o.
4.	Location of Well, Footage, Sec., T, R, M		30-045-3414	17
7.	Location of wen, Footage, Sec., 1, K, M	10.	Field and P	ool
	Unit N (SESW), 895' FSL & 1935' FWL, Section 7, T27N R08W, NMPM		Basin Dakota	a/Blanco M
	omth (SESW), 693 FSE & 1933 FWE, Section 7, 12/14 Roow, NATIVI	11.	County and San Juan C	
	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	IIIII L	*****	
	Type of Submission Notice of Intent Abandonment Change of Plans X Othe Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection	r – Spud		
13. 3/27 Cem	Notice of Intent Abandonment Change of Plans X Othe Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	24# J-5:) 35 <u>3</u> '. RU t 3% CaCl2,
13. 3/27 Cem .25 ‡	Notice of Intent Abandonment Change of Plans X Othe Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations Non-Routine Fracturing Casing Repair Conversion to Injection Describe Proposed or Completed Operations Non-Routine Fracturing Casing Conversion to Injection Describe Proposed or Completed Operations Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Of MIRU Patt 747. RIH w/12 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 1/4" bit. Drilled ahead to 293 Circ hole.	24# J-5:		307
13. 3/27 Cem .25 #	Notice of Intent Abandonment Change of Plans X Other Recompletion New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Describe Proposed or Completed Operations 7 //07 MIRU Patt 747. RIH w/12 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" 20 per 174 out - 293 Circ hole. RIH w/8 jts 8 5/8"	24# J-5:	good test. J	Figure some
13. 3/27 Cem .25 #	Notice of Intent Abandonment Change of Plans X Other Recompletion New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Describe Proposed or Completed Operations 7/07 MIRU Patt 747. RIH w/12 1/4" bit. Drilled ahead to 293 Circ hole. RIH w/8 jts 8 5/8" chent. 3/28/07 Pumped pre-flush of 10 bbls FW/10 bbls FW/dye. Pumped 355 sx(430cf-76bbls sys Cello-flake. Dropped plug & displaced. Circ 40 bbls slurry to surface. PT casing 600# 300/ROW I hereby certify that the foregoing is true and correct.	24# J-5: s) Type)/min –	good test. V RCVD APR' OIL CONS. DIST.	3'07 DIV. 3

ACCEPTED FOR RECORD

APR 0 2 2007

FARMINGTON FIELD OFFICE

TO SOLVE 18

