### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

3.	Type of Work	7007 HAR 20 PM 3: 33	5. Lease Number
	DRILL	RECEIVED	SF-078739
		9LM	Unit Reporting Number  NMNM78419 B(DK) , NMNM78
	Type of Well	210 FARMINGTON HM	6. If Indian, All. or Tribe
	GAS		
	Operator		7. Unit Agreement Name
	ConocoPhillips		
			San Juan 30-5 Unit
	Address & Phone No. of	Operator mington, NM 87499	8. Farm or Lease Name
	FO BOX 4209, FA	mington, RM 6/499	9. Well Number
	(505) 326-9700		#95 <b>F</b>
	Location of Well		10. Field, Pool, Wildcat
	Unit B (NWNE), 43	)' FNL & 1960' FEL,	Blanco MV/Basin DK
	Latitude 360 47.3	132 N	11. Sec., Twn, Rge, Mer. (NMPM)
	Longitude 107° 21.		Bsec. 28, T30N, R5W
			API # 30-039- 30217
<u> </u>	Distance in Miles from N	earest Town	12. County 13. State
	49 miles/Blanco		Rio Arriba NM
•	Distance from Proposed	ocation to Nearest Property or Lease	Line
<b>3.</b>	Acres in Lease		17. Acres Assigned to Well  DK & MV - 320 - (E/2)
B.	Distance from Proposed	ocation to Nearest Well, Drlg, Comp	, or Applied for on this Lease
9.	Proposed Depth		20. Rotary or Cable Tools
	7901'		Rotary
	Elevations (DF, FT, GR, E	tc.)	22. Approx. Date Work will Start
	6470' GL		RCVD APR3'07
3.	Proposed Casing and Cer		ar Ale IV
	See Operations I	lan attached	
•	Authorized by: Rhonda Ro	ogers (Regulatory Technician	$\frac{3-20-07}{\text{Date}}$
	T NO.	APPROVA	DATE
	OVED BY MON	thee los once At	M DATE 4/2/88
	eological Report attached	N/ N/C	OTIFY AZTEC OGD 24 HR
	ened and Endangered Speci	es Report attached 🗸 💮 🗥	ノー・ こうしんしん しんしん こう こうしん

NMOCD \$\\ \psi \quad \qu

Example Master Plan Type 3

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 Fest Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Canta Fe. NM 87505

Submit to Appropriate District Office 3 23

DISTRICT UI 1000 Rio Brazus Rd., Azteo, N.M. 87410 State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039- 20217	72319/71599	Blanco Mesaverde / Basin Dakot	a		
*Property Code	Property Name				
31327	SAN JUAN 30-5 UNIT				
OCRID No.	*Operator Name				
217817	CONOCOPHILLIPS COMPANY				
эмник шир түүдий дуундан онын моне, одын онын үү шүй төөлөөт өлдөөрүй ор башыйдар адайтар осый ай	10 S	Surface Location			

UL or let no. Section Township Range Lot ide Feet from the North/South line Feet from the East/Vest line County В 28 30-N 5-W 430 NORTH 1960 EAST RIO ARRIBA <sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. North/South line East/Vest line Township Lot idn Peet from the Feet from the Section Range County Dedicated Acres 14 Consolidation Code \*Order No. is joint or infill 320 acres E/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STAN	DARD UNIT HAS B	EEN APPROVED BY	THE DIVISION
	s es	45' 10" ¥ 2823.19'	OPERATOR CERTIFICATION  I hereby certify that the enjumption constant herein to true and complete to the best of my invariety and belief, and that this organization either owns a working interest or unlasted webserd interest in the land including the proposed bettern hole tocation or has a right to drill this well at this location or has a right to drill this well at this location purmand to a contract with an owner of such a uniners or a working interest, or to a voluntary pooling agreement or a computatory pooling order heritagive interest by the distriction.
	LAT: 36'47.3832' N. LONG: 107'21.5910' W. NAD 1927  LAT: 36.789727' N. LONG: 107.380452' W. NAD 1983	1960. E	Signature Tracey N. Monroe  Printed Name Regulatory Assistan
2	8	SF-078739	18 SURVEYOR CERTIFICATION  I hereby vertify that the well location shown on this plat now plotted from field notes of actual surveys made by me or under my expervision, and that the same is true and correct to the best of my botter.  Date of Survey
			Signatura de Sala Constitutoro de Surveyor.

Submit 3 Copies To Appropriate District Office	State of New	Mexico		Form C-103	
District I	Energy, Minerals and N	Vatural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-	039- 30217	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of Lease	_	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I		STATE  6. State Oil & Gas Lease No	FEE	
District IV	Santa Fe, NM	1 8 / 505	6. State Off & Gas Lease No Federal Lease		
1220 S. St. Francis Dr., Santa Fe, NM 875	05 CES AND REPORTS ON WELLS	, , , , , , , , , , , , , , , , , , ,	7. Lease Name or Unit Agre	amont Nama	
(DO NOT USE THIS FORM FOR PROPOSALS			7. Lease Name or Unit Agre	ement Name	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR S	SUCH	San Juan 3	0-5 Unit	
1. Type of Well:			8. Well Number		
Oil Well Gas Well X	Other		#95	F	
2. Name of Operator	ocoPhillips Company		9. OGRID Number 2178	317	
3. Address of Operator		_	10. Pool name or Wildcat		
3401 E. 30TH STR 4. Well Location	REET, FARMINGTON, NM 8740	2	Blanco Mesaverd	e/Basin Dakota	
Unit Letter B :	430' feet from the No		1960 FEL feet from the	East line	
Section 28	Township 30N Elevation (Show whether DR, RK	Rng 5W	NMPM Coun	ty Rio Arriba	
	6470	· ·			
Pit or Below-grade Tank Application	or Closure			1200	
Pit type New Drill Depth to Groundy Pit Liner Thickness: 12	waterDistance from near mil Below-Grade Tank:		>1000' Distance from nearer bbls; Construction Mater		
		Volume 4400			
	Appropriate Box to Indica	te Nature of Noti	•		
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON	REMEDIAL	SUBSEQUENT REPO	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMEN	E DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/C	EMENT JOB		
	Drill	X OTHER:			
13. Describe proposed or complete	ed operations. (Clearly state all p ). SEE RULE 1103. For Multiple				
or recompletion.	). SEE ROLE 1103. For Multiple	Completions. Attac	ii welloofe diagram of proposi	ca compiction	
ConocoPhillips proposes to construc					
interpretation of the Ecosphere's ris				ed in ConocoPhillips'	
	e at the NWOCD office. A portion		will be decised to manage flu		
	ria. ConocoPhillips anticipates c	•	will be designed to manage fluiding to the November 1, 2004	uids and that portion will	
be lined as per the risk ranking crite	ria. ConocoPhillips anticipates c	•		uids and that portion will	
	ria. ConocoPhillips anticipates c	•		uids and that portion will	
	ria. ConocoPhillips anticipates c	•		uids and that portion will	
	ria. ConocoPhillips anticipates c	•		uids and that portion will	
	ria. ConocoPhillips anticipates c	•		uids and that portion will	
be lined as per the risk ranking crite		losing these pits accor	ding to the November 1, 2004	uids and that portion will 4 Guidelines.	
	ove is true and complete to the bes	t of my knowledge ar	d belief. I further certify that an	uids and that portion will 4 Guidelines.	
be lined as per the risk ranking crite  I hereby certify that the information about	ove is true and complete to the bes	t of my knowledge ar	d belief. I further certify that an	uids and that portion will 4 Guidelines.	
I hereby certify that the information abgrade tank has been will be constructed or close SIGNATURE  Type or print name  Juani	ove is true and complete to the besed according to NMOCD guidelines	t of my knowledge ar $X$ , a general permit $X$	rding to the November 1, 2004 and belief. I further certify that an or an (attached) alternative OCD-	uids and that portion will 4 Guidelines.  The property of the portion will 4 Guidelines.  The property of the portion will 4 Guidelines.	
I hereby certify that the information about grade tank has been/will be constructed or close SIGNATURE	ove is true and complete to the besed according to NMOCD guidelines	it of my knowledge ar  ], a general permit X  LE Regulariess:	nd belief. I further certify that an or an (attached) alternative OCD-tlatory Specialist	uids and that portion will 4 Guidelines.  The property of the portion will 4 Guidelines.  The property of the portion will 4 Guidelines.	
I hereby certify that the information abgrade tank has been will be constructed or close SIGNATURE  Type or print name  Juani	ove is true and complete to the besed according to NMOCD guidelines	t of my knowledge ar  ], a general permit X  LE Regulates:	rding to the November 1, 2004  In the distribution of the distribu	uids and that portion will 4 Guidelines.  The property of the portion will 4 Guidelines.  The property of the portion will 4 Guidelines.	

CONOCOPHILLIPS COMPANY SAN JUAN 30-5 UNIT 95F, 430' FNL & 1960' FEL

CTION 28, T-30- N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM DATE: JULY 13, 2006 GROUND ELEVATION: 6470',

750' NEW ACCESS . ტ**კ**ი  $\frac{\partial}{\partial}\Theta$ (05) 330' X 400' = 3.03 ACRES Wellhead to back DIKE ÆQ.

RIBLINES OF CASLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

COM HOW LICK THOURS CAST CART FOR TOCKHOM OF WAY MARKED OF MANAGED BAILED

NOTE: VECTOR SURVEYS LLC & NOT LLABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

LATITUDE: 36' 47.3832'N LONGITUDE: 107' 21.5910'W NADZI

RESERVE MT DIKE: TO BE 8" ABOVE DEEP ADE (OVERFLOW - 3" WIDE AND 1" ABOVE SHALLOW ADE).

EDGE OF DISTURBANCE

# CONOCOPHILLIPS COMPANY

SECTION 28, T-30- N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6470', DATE: JULY 13, 2006 SAN JUAN 30-5 UNIT 95F, 430' FNL & 1960' FEL

ธ ร ธ ELEV. A'-A ELEV. B'-B ELEV. C.A. 6480 6450 6450 6480 6470 6480 6470 6470 6450 6460 6460 6460

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. CONTRACTOR SHOVID CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED NOTE: VECTOR SURVEYS LLC IS NOT LLABLE FOR UNDERGROUND UTILITIES OR PIPELINES.



# PROJECT PROPOSAL - New Drill / Sidetrack

### San Juan Business Unit

### **SAN JUAN 30-5 UNIT 95F**

## DEVELOPMENT

Lease:				AFE #: WAN.CNV.7148			AFE \$:		
Field Name: 30-5 Rig: Bea				earcat Rig 4			State: NM	County: RIO ARRIBA	API #:
Geoscientist: Head, Chip F Phone:				: 505-326-97	72	Prod.	Engineer:	F	Phone:
Res. Engineer: Pr	abowo, Wahyı	J	Phone	: 832-486-22	75	Proj. F	ield Lead: Fran	isen, Eric E.	Phone:
Primary Objecti	ve (Zones):								
Zone	Zone Name	7 3 4 5 4							
R20002	MESAVERDE	E(R20002)							
R20076	DAKOTA(R20	0076)							
					_				
Location: Surface	ė į	Darum Ca	de: N/	D 27					Straight Hole
Latitude: 36.7897	20 Longitu	ude: -107.35	9850	X:		Y:		Section: 28	Range: 005W
Footage X: 1960	FEL Footag	e Y: 430 FN	L	Elevation: 64	170	(FT)	Township: 030N	l	· · · · · · · · · · · · · · · · · · ·
Tolerance:	<del></del>			<del></del>				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Location Type: Su	ımmer Only		Start (	Date (Est.):	<u> </u>	Con	npletion Date:	Date In (	Operation:
Formation Data:	Assume KB =	= 6486	Units =	FT					<del> </del>
-ormation Call &		Depth	SS	Depletion	BHP	0.07	T	Dama da	
Casing Points		(TVD in Ft)	(Ft)	(Yes/No)	(PSIG)	BHT		Remarks	
SURFACE CSG		216	6270					-5/8" 32.3 ppf, H-40, ST ate cement to surface.	C casing. Cement with
NCMT		1336	5150				17 1CG/C, CII CG/C	ate terrette to surrect.	
MACC		2486	4000				Possible water	flows.	
KRLD		2686	3800						
FRLD		2986	3500				Possible gas.		
PCCF		3386	3100						
LEWS		3586	2900						
Intermediate Casin	g	3686	2800						ng. Cement with 830 cuft.
CHRA		4501	1985	П			Circulate ceme	nt to surrace.	
CLFH		5361	1125	=			Gas; possibly w	<i>r</i> et	
MENF		5401	1085				Gas.		
PTLK		5611	875	ō	400		Gas.		
GLLP		6946	<del>-4</del> 60	Ō			Gas. Possibly v	wet.	
GRHN		7596	-1110				Gas possible, h	ighly fractured	
GRRS		7646	-1160						
PAGU		7769	-1283				Gas. Highly Fra	actured.	
CBBO		<i>7</i> 776	-1290						
CBRL		7816	-1330						
TD		<i>7</i> 901	-1415		1400				STC/LTC casing. Cement
							previous casing	Circulate cement a mìnin ; string.	num or 100. Inside the
Reference Well:									
Reference Type	Well Name			Comments		_			
			28-30N-5W-	NW, KB =	= 6514				
Intermediate	San Juan 81			27-30N-5W-	SW, KB =	6551			
						_			

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# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

**SAN JUAN 30-5 UNIT 95F** 

**DEVELOPMENT** 

		<del></del>	<del> </del>	<del></del>	<del></del>				
Logging Program	e.								
Intermediate Logs: Log only if show GR/ILD Triple Combo									
TD Logs:	☑ Triple Combo	☐ Dipmeter ☐	RFT Sonic	] VSP ☐ TDT ☑ Other					
GR/CBL Run PEX at TD over intervals to be determined.									
Additional Information:									
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks				

Comments: Location/Tops/Logging - ENCN looks dry - TD is 305' below GRHN

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