## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 2007 MAR - 1 PM 3: 5 1a. Type of Work 5. Lease Number DRILL USA SF-078212 RECEIVED **Unit Reporting Number** 210 FARMINGTON NM 1b. Type of Well 6. If Indian, All. or Tribe GAS 2. 7. Unit Agreement Name Operator **BURLINGTON** RESCURCES Oil & Gas Company, LP 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 Mccord 9. Well Number (505) 326-9700 #103S Location of Well 10, Field, Pool, Wildcat Unit G (SWNE), 1690' FNL & 1675' FEL, Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 360 48,0832 N Sec. 22, T30N, R13W Longitude 1080 11.3384 W API# 30-045-34198 14. **Distance in Miles from Nearest Town** 12. County 13. State 3 miles/Farmington NM San Juan 15. Distance from Proposed Location to Nearest Property or Lease Line 1675 16. **Acres in Lease** 17. Acres Assigned to Well 320- (E/2) 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 110' McCord 4 19. **Proposed Depth** 20. Rotary or Cable Tools 1929' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 5717' GL RCUD APRS'07 23. **Proposed Casing and Cementing Program** att cors. DIV. See Operations Plan attached DIST. 3 24. Authorized by: Rhonda Rogers (Regylatory Technician) APPROVAL DATE PERMIT NO. **APPROVED BY** TITLE **Archaeological Report attached** Threatened and Endangered Species Report attached

NMOCD & 4/5/07

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

PRIOR TO CASING & CEMENT
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or translutent statements or presentations as to accomplaint the control of the United States any false.

States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

**Example Master Plan Type 2** 

DISTRICT 1 1625 M. French Dr., Hobba N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102 Revised October 12, 2005

1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazus Rd., Aztes, N.M. 87410

State Lease - 4 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. N.M. 87505 Pee Lease - 3 Copies

☐ AMENDED REPORT

1850 S. St. Fran	BCBS UF., U	iiid fu. m.	, Oreing							AMEN	IDED REPORT
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UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Fe	at from the	East/Wes	d line	Coversity
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			111 Batte	m Hole	Location	If Different Pro	am	Surface			
UL or lot me.	Section	Township	تؤنين فالمتناب والمساووي	Lot lite	Feet from the	North/South line		it from the	Sast/Wes	d line	County
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N 89°4	5'19" W	26	19.07'	N 89	45'50" W	2619.74		Certificate Bur	DUF.		

Submit 3 Copies To Appropriate District	State of Ne	w Mexico		Form C-103
Office District I	Energy, Minerals and	d Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	045- 34198
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	5. Indicate Type of Lease	043- 0 11-10
District III	1220 South St	t. Francis Dr.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 875	05		USA SI	078212
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSALS	CES AND REPORTS ON WEL		7. Lease Name or Unit Agre	ement Name
DIFFERENT RESERVOIR. USE "APPLICATION			McC	ord
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well X	Other		8. Well Number	s
2. Name of Operator	- Cuitor		9. OGRID Number	
	OURCES OIL & GAS COMPA	NY LP	145	38
3. Address of Operator 3401 E. 30TH STR	REET, FARMINGTON, NM 87	7402	10. Pool name or Wildcat  Basin Fruit	land Coal
4. Well Location				
Unit Letter G : : :	1690' feet from the Township 30	North line and North line and North North	1675' feet from the	East line  San Juan
	Elevation (Show whether DR,		TAINT IN COUR	ty San Juan
		5717'		
Pit or Below-grade Tank Application	or Closure Distance from 2	as need freely makes well	>10001 Distance from page	out confess mater >1000'
Pit type New Drill Depth to Grounds Pit Liner Thickness: 12	water >100' Distance from n mil Below-Grade Tank	earest fresh water well  : Volume	>1000' Distance from neared bbls; Construction Mater	
	Appropriate Box to Indi	cate Nature of No	SUBSEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIA		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		CE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/C	CEMENT JOB	
OTHER: New	r Drill	X OTHER:		
13. Describe proposed or complet				
of starting any proposed work or recompletion.	). SEE RULE 1103. For Mult	iple Completions: Attac	ch wellbore diagram of propos	ed completion
or recompletion.				
New Drill, Lined:				
D # 1	1 111		1	
Burlington Resources proposes to co Burlington's interpretation of the Ec	<del>-</del> -			
Burlington's Revised Drilling / World				
portion of the vent/flare pit will be d	-			
anticipates closing these pits accord	ing to the Drilling / Workover !	Pit Closure Procedure de	ated August 2, 2004 on file at	the NMOCD office.
I hereby certify that the information about	ove is true and complete to the	hest of my knowledge a	nd helief I further could that a	ny nit or helow-
grade tank has been/will be constructed or clo				
$(\neg)$	$\supset$	_	<del>-</del> ·	
SIGNATURE MOVEL	ersT	TITLE Reg	ulatory Technician	DATE <u>2/28/2007</u>
Type or print name Rhon For State Use Only	da Rogers E-mail	address: <u>rrogers@</u>	brc-inc.com Telephone No	505-326-9700

TITLE \_\_\_\_ DATE \_\_\_ DATE \_\_\_ APR 0 5 2007

APPPROVED BY
Conditions of Approval (if any):

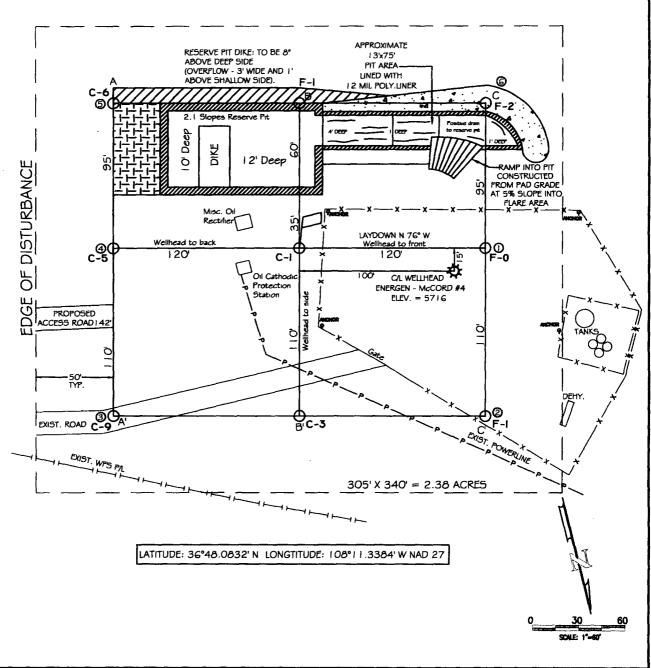
BURLINGTON RESOURCES OIL & GAS CO. LP.

McCORD #1035 - 1690' FNL & 1675' FEL

SECTION 22, T-30-N, R-13-W, N.M.P.M., SAN JUAN COUNTY, N.M.

GROUND ELEVATION: 5717 - DATE: NOVEMBER 10, 2006

GRADED ELEVATION: 5716



MARKED OR

I.) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MAI
OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR
ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.

NOTES:

<sup>2.)</sup> UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

SURVEYED:	11/10/06	REV. DATE:	APP. BY M.L.
DRAWN BY:	H.S.	DATE DRAWN: 12/07/06	FILE NAME: 7299L01

UNITED FIELD SERVICES INC.

P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408

## BURLINGTON RESOURCES OIL & GAS CO. LP. McCORD #1035 - 1690' FNL & 1675' FEL SECTION 22, T-30-N, R-13-W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 5717 - DATE: NOVEMBER 10, 2006 GRADED ELEVATION: 5716

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I'' = 60' - HORIZ.I'' = 30' - VERT.

NOTES:

I.) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.

2.) UNITED FIELD SERVICES,	INC.	IS NO	T	LIABLE FO	R	UNDERGROUND
UTILITIES OR PIPELINES.						

SURVEYED:	11/10/06	REV. DATE:	APP. BY M.L.
DRAWN BY:	H.S.	DATE DRAWN: 12/07/06	FILE NAME: 7299C01



P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408



## PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

## MCCORD 103S

Lease:				Af	E#:WA	N.CDR.7	010		AFE \$: 249,630.21
Field Name: hBR_	SAN JUAN		Rig: A	ztec Rig 580			State: NM	County: SAN JUAN	API #:
Geoscientist: Clar	k, Dave D		Phone	: 505-326-976	2	Prod. E	ngineer:		Phone:
Res. Engineer: Schlabaugh, Jim L P			Phone	: 505-326-978	88	Proj. Fi	eld Lead:		Phone:
Primary Objecti	ve (Zones	);							
Zone	Zone Nar	ne							
JCV	BASIN FR	UITLAND COA	L (GAS)		]				
Location: Surfac	e	Datum Co	de: NA	D 27				en e	Straight Hole:
Latitude: 36.8013	87 Lone	gitude: -108.1	88973	X:		Y:		Section: 22	Range: 013W
Footage X: 1675	FEL Foot	tage Y: 1690 F	NL	Elevation: 57	17	(FT) T	ownship: 030	N	
Tolerance:	·			······································			· · · · · · · · · · · · · · · · · · ·		
Location Type: Ye	ar Round	<del></del>	Start [	Date (Est.):		Com	pletion Date:	Date In	Operation:
Formation Data:	Assume K	B = 5729	Units =	FT	···				
ormation Call &	<del></del>	Depth	SS	Depletion	BHP	внт		Remarks	-
Casing Points		(TVD in Ft		(Yes/No)	(PSIG)	<u> </u>			
Surface Casing		120	5609				8-3/4" hole. 7 Circulate ceme		g. Cement with 50 cuft.
IRTLAND		381	5348						
RUITLAND		1404	4325				Gas		
ICTURED CLIFFS		1729	4000				Gas		
otal Depth		1929	3800		150			<ul><li>-1/2" 10.5 ppf J-55 STC cement to surface.</li></ul>	casing. Cement with 29
Reference Wells							cuit. Circulate	Cement to Surface.	10000
Reference Type	Well Nam	9		Comments					
<u>Logging Progra</u>	m:		7.5						
Intermediate Logs	: D Log c	only if show	] GR/ILI	Triple (	Combo				
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TD Logs:	Triple	Combo 🗖 I	Dipmeter	RFT [	Sonic [	7 VSPI		Other	
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Additional Informa	idon.								
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Additional Informa	Stage	Fron	n (Ft)	To (Ft)		Tool T	ype/Name	Remarks	

Zones - FCNM030N013W22NE1

General/Work Description - MAKE SURE COST INCLUDE JET PUMP.

Printed on: 3/1/2007 11:44:38 AM