Submit 3 Copies To Appropriate District Office	State of 1	New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-039-30155
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		Federal Lease NM-011350-A	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 29-5 Unit
PROPOSALS.) 1. Type of Well:			8. Well Number
Oil Well Gas Well X Other			#35M
2. Name of Operator			9. OGRID Number
ConocoPhillips 3. Address of Operator			217817 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK
4. Well Location			
Unit Letter D: 610 feet from the North line and 755 feet from the West line			
Section 34 Township 29N Range 5W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6792'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	INTENTION TO:	I	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WC	ORK ALTERING CASING
TEMPORARILY ABANDON [	CHANGE PLANS		RILLING OPNS. PLUG AND
PULL OR ALTER CASING [	MULTIPLE	CASING TEST	ABANDONMENT  AND  AND  AND  AND  AND  AND  AND  AND
	COMPLETION	CEMENT JOB	VIL CONS. DIV.
OTHER:	Commingle		DIST. 3
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.			
Existing perforations are: $MV - 5628^{\circ} - 6238^{\circ}$ ; $DK - 8003 - 8120^{\circ}$ Allocation will be tested.			
Commingling will not reduce the value of the remaining production.			
The BLM has been notified of our intent.			
As referenced in Order R – 10770 interest owners were not re-notified. $DHC 2545AZ$			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURE TITLE Regulatory Technician DATE 3-29-07			
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018			
(This space for State use)			
	$\sim$		
APPPROVED BY			