

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

WELL API NO.  
**30-045-24929**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
**Gallegos Canyon Unit**

8. Well Number  
**139E**

9. OGRID Number  
**000778**

10. Pool name or Wildcat  
**Basin Dakota**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava Rm 19.132**

3. Address of Operator  
**P O Box 3092 Houston, TX 77253**

4. Well Location  
Unit Letter **M** : **1030** feet from the **South** line and **880** feet from the **West** line  
Section **18** Township **28N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ Pit type \_\_\_ Depth to Groundwater \_\_\_ Distance from nearest fresh water well: \_\_\_

Distance from nearest surface water \_\_\_ Below-grade Tank Location UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ ;

feet from the \_\_\_ line and \_\_\_ feet from the \_\_\_ line

RCVD DEC 10 06  
OIL CONS. DIV.

DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/9/06 MOVE UNIT TO LOCATION SET IN RIG AND EQUIPMENT; SICP 250 SITP 0 BH 0 BLOW WELL DOWN TO FLOW BACK TANK; RIG UP; NIPPLE DOWN WELLHEAD; NIPPLE UP BOP & RIG FLOOR; TEST BOTH SETS OF RAMS LOW 250 HIGH 1000 PSI HELD GOOD. PULL TBG. HANGAR TIH TAG @ 6120' TOH & TALLEY OUT 140 JOINTS 2 3/8 SHUT WELL IN.

11/10/06 TOH & LAY DOWN 49 JOINTS TALLEY ON TRAILER. RIG UP SLB WIRELINE RUN GUAGE RING TO 5950' WIRELINE SET CIBP AT 5880' RIG DOWN WIRELINE. TIH OPEN ENDED TO 5870' LOAD HOLE & CIRCULATE GAS OUT PRESSURE TEST 4.5 CASING TO 500 PSI LOST 100 PSI IN 3 MINUTES. SHUT WELL IN.

11/13/06 RIG UP CEMENTERS; WAIT ON FRESH WATER FOR CEMENT. PRESSURE TEST LINES TO 2000 PSI PUMPED 5 BBLS FRESH WATER MIX 2.5 BBLS (10 sxs) CEMENT 15.6 PPG. DISPLACE WITH 21.5 BBLS WATER. RIG DOWN CEMENTERS. PULL 10 JOINTS HOOKUP RIG PUMP TO REVERSE OUT PRESSURE UP TO 600 PSI. TRY TO PUMP DOWN TBG. PRESSURE UP TO 1000 PSI. TOH WITH TBG. FOUND 21 JTS. FULL OF CEMENT = 667' = 2.5 BBLS OF CEMENT. TIH OPEN ENDED TO 5313' FILL HOLE & CIRCULATE WITH 45 BBLS SHUT WELL IN.

11/14/06 TIH TAG CMT. TOP 5852' RU CEMENTERS; TBG. SET 5850' PUMPED 2.5 BBLS (10 SXS) TYPE 3 CEMENT 14.6 PPG 1.37 YIELD DISPLACE WITH 21.5 BBLS FRESH WATER. PULL 10 JTS. REVERSE OUT WITH 25 BBLS; WAIT ON CMT.

4/5/07

TIH TAG CMT. TOP @ 5580'. PRESSURE TEST TO 500 PSI LOST 100 PSI IN 3 MINUTES. TOH LAY DOWN 22 JTS. TBG. SET AT 5100' RIG UP CEMENTERS. PUMPED 2.5 BBLS TYPE 3 CEMENT 14.6 PPG 1.37 YIELD DISPLACE WITH 19 BBLS FRESH WATER; PULL 10 JOINTS. REVERSE OUT WITH 25 BBLS. TBG. SET AT 4773'.

11/15/06 PRESSURE TEST TO 500 PSI. TOH LAY DOWN 61 JOINTS TBG. SET AT 3030'; SPOT IN RIG UP LINE PRIME UP PUMPS; CIRCULATE 5 BBLS TO RIG PIT PUMPED 3 BBLS CEMENT 14.6 PPG DISPLACE WITH 11 BBLS WATER PULLED 10 JOINTS TBG. TBG. SET AT 2707' REVERSE OUT WITH 20 BBLS SHUT WELL IN.

11/16/06 PRESSURE TEST TO 500 PSI. TIH TAG CEMENT TOP @ 2770' LAY DOWN 14 JOINTS TBG. @ 2357'. RIG UP CEMENTERS PUMP 2.5 BBLS TYPE 3 CEMENT 14.6 PPG YIELD 1.37 10 SACKS DISPLACE 8.5 BBLS. TOH TO 1500' SPOT 2.5 BBLS CEMENT TYPE 3 14.6 PPG DISPLACE WITH 5.3 BBL WATER. TOH TO 840' SPOT 2.5 BBL CEMENT TYPE 3 14.6 PPG DISPLCAE WITH 2.75 BBL WATER. TOH TO 416' PUMP CEMENT TO SURFACE. NIPPLE DOWN RIG FLOOR & BOP FILL CEMENT TO SURFACE INSIDE 4.5 CASING CHECK BH VISUAL CHECK CMT. TO SURFACE. DIG OUT CELLAR INSTALL P X A MARKER.

11/17/06 RIG DOWN; MOVE OFF LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/28/2006

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

(This Space for State Use)

APPROVED BY Monica Kuehling TITLE SENIOR OIL & GAS INSPECTOR, DIST. 41 DATE 4/4/07  
Conditions of approval, if any: