

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit K (NESW), 1850' FSL & 1650' FWL, Sec. 18, T28N, R9W NMPM



5. Lease Number
NM-01772-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Reid # 18
9. API Well No.

30-045-07449
10. Field and Pool

Blanco MV/Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action:

☒ Abandonment (DK)

☐ Recompletion

☒ Plugging (DK)

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other: BH Repair

13. Describe Proposed or Completed Operations

12/19/06 MIRU Drake #24. Bleed down well. ND WH, NU BOP. Attempt to TOOH w/ tbg. & pkr. TOOH w/ short string of tbg. Attempted to pull pkr & long string, unable to recover. Cut tbg. above pkr, LD tbg. Unable to recover fish. RU W/L, ran backoff shot. Attempt backoff below top set of tools @ 6315'. Ran new CCL to confirm break, RD W/L. TOOH w/ tools, screw in sub. Bottom DC badly bowed, evidence of down hole fire. 1/24/07 contacted Steve w/ BLM & Wayne w/ BLM to receive verbal approval to plug back DK. Approval rcvd to set CIBP @ 6275', PT csg & MIT. 1/24/07 TIH w/ CIBP & set @ 6275', PT CIBP to 750 PSI. 1/25/07 Isolated leak 4411' to 4426'. Set pkr @ 4430', PT csg. 4430' to 6275' @ 600 PSI f/ 30 min., ok. Set RBP @ 4160', load hole & PT RBP to 750 PSI, release pkr. PT csg. from RBP @ 4160' to surf @ 600 PSI f/ 30 min., ok. TOOH w/ RBP. RU W/L, ran CBL f/ CIBP @ 6275' to bottom of MV @ 4360'. RD W/L.

Continued on next page

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Technician Date 3/14/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 03 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

ZA Dakota 1/24/07

NMOCD

submitted in lieu of Form 3160-5

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County and State
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13. Continued

1/29/07 contacted Wayne w/ BLM & Henry w/ OCD regarding leaving leak as is- good cmnt 4565' to 4610' & 4460' to 4490' & 3060' to 4430'. Top of Gallup @ 5500', Base of MV @ 4775', Top of Mancos @ 4773'. Gallup has $\frac{1}{2}$ left in production- perf & squeeze @ 1100', circ. to surface. 1/30/07 TIH open-ended w/ tbg. to CIBP @ 6275'. RU cmnt's. Mix & spot 100' cmnt plug on top of CIBP from 6275' to 6175'. TOOH w/ tbg. TIH w/ CIBP to 3000', PT to 800 PSI. RU W/L, shoot two squeeze holes @ 1500', RD W/L. Pumped 100 bbls of water (150% annular volume) no sign of circ. TIH w/ CR & set @ 1458'. Mix & pump 325 sx class G neat cmnt. PT f/ 500 PSI +/- 1275 PSI, no sign of circ throughout job. Sting out of retainer & reverse out. RD cmnt's. Note * Cliff Olom w/ BLM on location witnessing operations. RU Bluejet & ran CBL/CCL/GR from CR @ 1458' to 500'. TOC @ 1220'. RD W/L. Monitor BH over night. 2/1/07 BH PSI 20 PSI, permission given to vent & monitor BH. TIH w/ mill & mill up retainer @ 1458', circ hole clean. D/O cmnt. f/ 1458' to 1505', fall out of cmnt. PT sqz hole @ 1500' to 600 PSI f/ 15 min., ok. Mill to CIBP @ 3000', broke circ. w/ air mist, mill up CIBP @ 3000'- blow well clean. C/O to PBTD @ 6175'. TIH w/ 140 jts 2-3/8", 4.7# J-55 tubing and landed @ 4370'. w/ SN @ 4368". ND BOP, NU WH. RD & released rig 2/4/07.

Well is now a MV only producer, please cancel DHC - 3725AZ

2/28/07 Notified Henry w/ OCD of current BH PSI

BH- 1 CSG.- 295

BH down to zero in under 1 second. Casing held through out test- 5 minute SI on BH was zero lbs.- ok per Henry

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Technician Date 3/14/07
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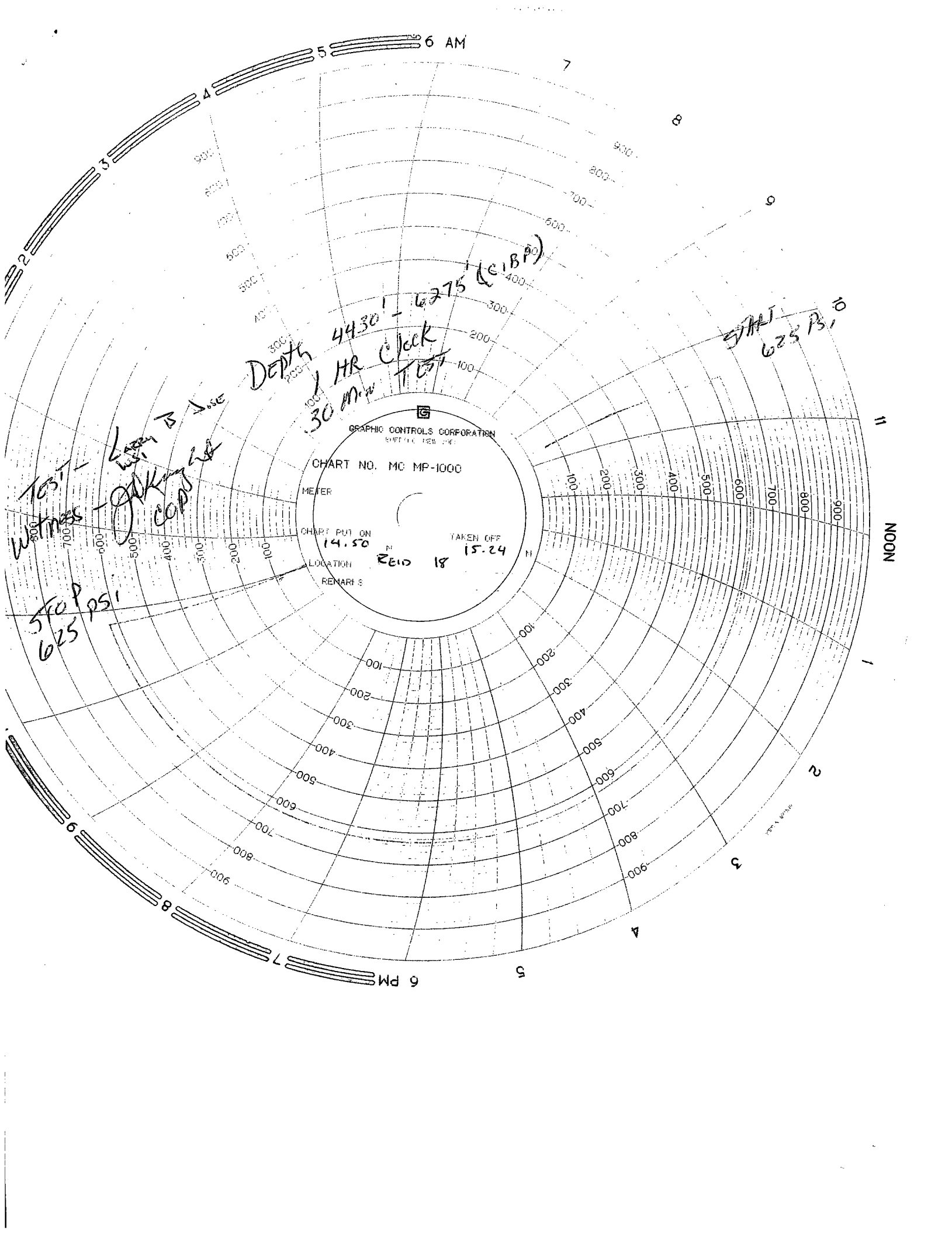
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NMOCD

APR 03 2007
FARMINGTON FIELD OFFICE
BY _____



GRAPHIC CONTROLS CORPORATION
BETHLEHEM, PA. 18010

CHART NO. MC MP-1000

METER

CHART PUT ON

14.50

TAKEN OFF

15.24

LOCATION

REID 18

REMARKS

DEPTH 4430' - 6275' (6180')
HR Clock
30 min TEST

5741 625 PSI

TEST - 625 PSI
WITNESS - J. King & C. O. P.

570 P 625 PSI

