

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135

Expires November 30, 2000

5. Lease Serial No.

SF - 078499

6. If Indian, Allottee, or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

i. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

TAPP LS 6

2. Name of Operator  
**BP AMERICA PRODUCTION COMPANY**

9. API Well No.

30-045-20321

3a. Address  
**P.O. BOX 3092 HOUTON, TX 77253-3092**

3b. Phone No. (include area code)  
**281-366-4081**

10. Field and Pool, or Exploratory Area  
**Pictured Cliffs**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790'FNL & 1190; FEL SEC 22 T28N R08W**

11. County or Parish, State  
**SAN JUAN COUNTY, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other \_\_\_\_\_

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP America respectfully request permission to Plug & Abandon the above mentioned well.**

**Please see the attached P&A procedure.**

RCVD APR 2 '07  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature **Cherry Hlava**

Date **03/26/07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Original Signed: Stephen Mason**

Title

Date

**MAR 29 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
Certify that the applicant holds legal or equitable title to those rights in the  
subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

## SJ Basin Well Plugging Procedure

Well Name: TAPP LS 6-PC      API# 30-045-20321  
Location: T28N-R8W-Sec22A  
County: San Juan      Andrew Berhost  
State: New Mexico      Office (505) 326-9208  
Horizon: Pictured Cliffs      Mobile (505) 486-0139  
   fax (505) 326-9262  
Date: March 19, 2007

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**Objective: P&A entire wellbore.**

1. Pump cement plugs and remove wellhead.

Well History: Well completed in 1968. Compression added in 4/05 and pulled in 4/06 due to low rates. WL tagged fill covering perforations in 2006 – coil-tubing cleanout to 2900' in 2/07. Well casing pressure built to 40psig after cleanout, not enough to produce into line pressure w/o compression. Calculated cement top based on volume displaced and 70% effective is at 1790'. CBL will be required to prove top of cement in well.

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**Pertinent Information:** Gas BTU content for this well is 1188; Sp gr. is 0.673. Venting and Flaring document needs to be followed if BTU content is above 950.

**Procedure: Notify BLM and NMOCD 24 hours prior to beginning P&A operations.**

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. Hold pre-job safety meeting and discuss all JSA's with all BP and third party personnel. The Pre-job safety meeting should cover: heavy lifts, pinch points, location hazards, pressure hazards, and proper PPE.
4. Check and record casing and bradenhead pressures (Tubingless completion). Ensure production casing has double casing valves installed. Double valve all casing strings.
5. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
6. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside – since this is a tubingless completion.**

8. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
9. RIH with work string to set CIBP plug. TIH with and set 2-7/8" CIBP at 2800'.
10. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Call production engineer if casing squeezes are necessary. Once casing is tested, run CBL to verify TOC behind 2-7/8" casing. Based on results of CBL it will be decided if cement needs to be squeezed behind 2-7/8" casing. Cement is expected to be behind 2-7/8" from 1790' to PBTD.  
*TS shows 1900 T.O.C. [Signature]*
11. RIH with work string to 2750' and spot 255 ft (8.3 cu ft) of G-Class cement inside 2-7/8" casing from ~~2545~~<sup>59</sup>'-2800'. This will cover the Picture Cliff interval.  
*2559*
12. POOH with work string to ~~2359~~<sup>2559</sup>' and spot 200 ft (6.5 cu ft) of G-Class cement inside 2-7/8" casing from ~~2159~~<sup>2559</sup>'-2359'. This will cover the Fruitland Coal interval.  
*2559*
13. POOH to 1895'. Pump and displace a 200' (6.5 cu ft) of G-Class cement from ~~1695~~<sup>2050</sup>'-1895' on the inside of 2-7/8" casing. This will isolate the Ojo Alamo interval. TOH.  
*2050' 1812'*
14. RU WL w/ perforating gun and shot holes at 215'. RD WL.
15. RIH with 2-3/8" workstring and 2-7/8" packer to 210'. Circulate 55.5 cu ft cement from 215' to surface behind 2-7/8" casing to surface. This will put cement around the bottom of the 8-5/8" surface casing shoe to surface behind the 2-7/8" casing.
16. POH with packer and then RIH to 215' with 2-3/8" open-ended workstring. Spot a 215' (7.0 cu ft) cement plug to surface inside the 2-7/8" casing.
17. Perform underground disturbance and hot work permits. Cut off tree.
18. Install well marker and identification plate per NMOCD requirements.
19. RD and release all equipment. Remove all LOTO equipment.
20. Ensure all reports are loaded into DIMS. Print out summary of work and place in Well file.

Current Wellbore

## Tapp LS #6

Sec 22, T28N, R8W

API: 30-045-20321

6336' GL

est. TOC @ surface (circulated)

8-5/8" 24# J55 @ 108'

95 sxs cmt

### History:

Completed well in Sept 1968

### Formation Tops:

Ojo Alamo 1895'

Fruitland 2359'

Picture Cliffs 2815'

Est. TOC unknown

### Pictured Cliffs Perforations

2842' - 2866'

frac'd w/ 35,000# sand

2-7/8" 6.4# J55 @ 2964'

155 sacks cmt

PBTD: 2954'

TD: 2964'

updated: 3/14/07 ADB

### NOTES:

WL report in 4/05 tagged sand fill at 2848'.

Sanjel coil-tubing cleanout to 2900' on 3/14.

Well Casing pressure build-up only to 38psig.

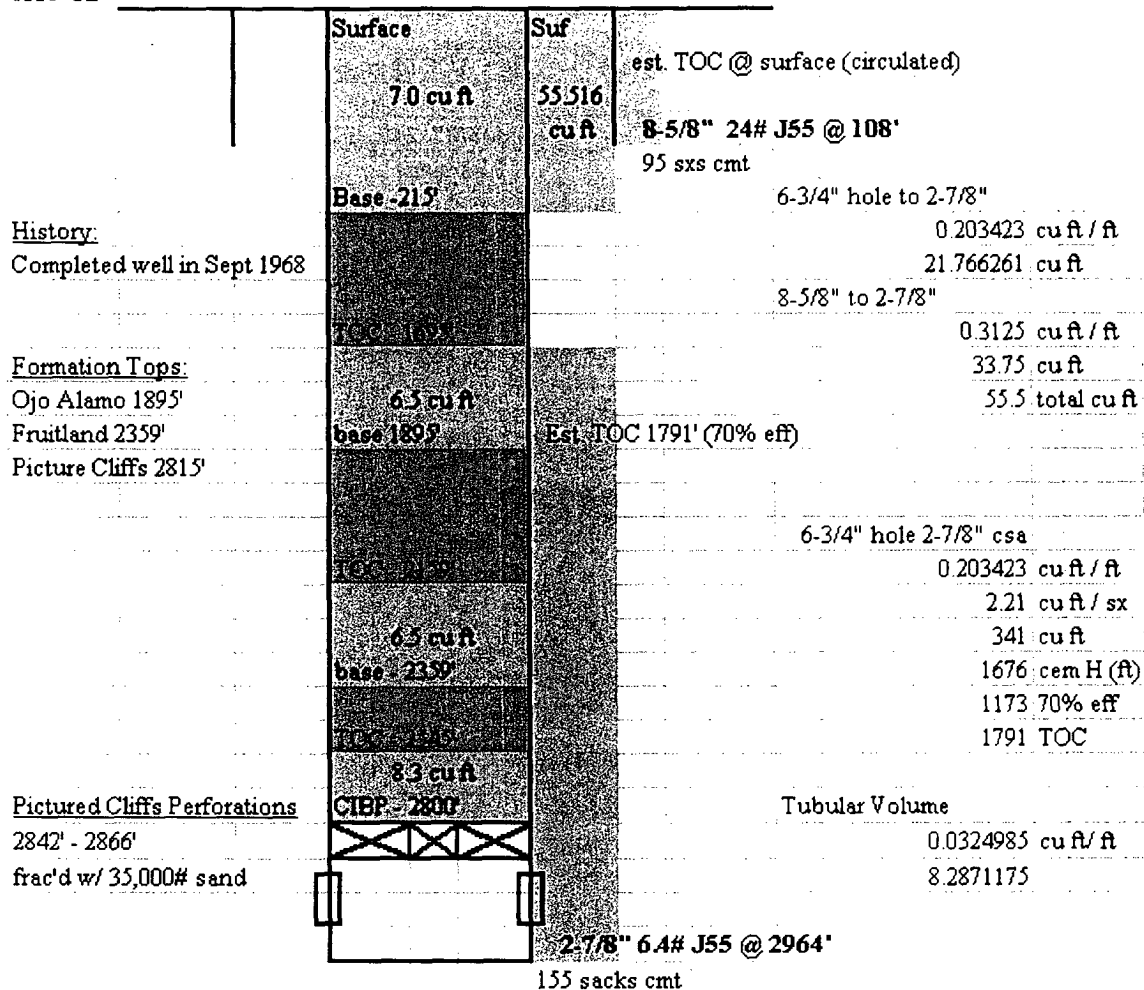
Proposed P&A configuration:

## Tapp LS #6

Sec 22, T28N, R8W

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PBTD: 2954'

TD: 2964'

updated: 3/14/07 ADB

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