

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
908 N.W. 71st St., Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21, T24N-R6W NWSW Lot L, 2010' FSL & 900' FWL

5. Lease Serial No.

NMSF 078886

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 466

9. API Well No.

30-039-29379

10. Field and Pool, or Exploratory Area

WC Basin Dakota

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment of work performed.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Land Associate**

Signature

Catherine Smith

Date

01/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any officer or employee of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 03 2007

NMOC

FARMINGTON FIELD OFFICE

CLU 466 Attachment:

11/22/06

RU HOT OIL TRUCK AND LOAD TBG W/<1BBL OF OIL. RETEST TBG TO 500# - OK. BLEED OFF PRESS, STROKED PUMP NUMEROUS TIMES; NO ACTION. PRESS TBG TO 100#, STROKED PUMP; ON ACTION, PRESS TBG TO 300#; PUMP BEGAN TO PUMP. OPEN TBG TO PIT. FLUID WAS VERY GAS CUT. WORKED WITH PRESSURE AND MADE PUMP OPERATE AGAINST 100# - 300# BACK PRESSURE. FINALLY WORKED MOST OF THE GAS OUT OF TBG. PUMP SEEMED TO BE OPERATING EFFICIENTLY. PRESSURED TBG UP TO 300# W/PUMP AND SHUT WELL IN.

11/30/06

SICP: 20# SITP: 0#. RIH AND TAG BOTTOM @ 5968'. TOO H, PU AND RIH TBG BAILER W/NOTCHED COLLAR ON BOTTOM. CLEAN OUT 30' OF FILL TO PBTD @ 5900'. TOO H 42 STANDS. SHUT IN AND SECURE WELL. SDFN.

12/1/06

SICP: 10# SITP: 8# TOO H AND CLEAN OUT BAILER, TIH W/BAILER, TAG AND CO 14' OF FILL TO PBTD @ 5900'. SHORT TRIP 10 STANDS AND WAIT 2 HRS. RIH AND TAG NO FILL. PULL 15 STANDS, LEAVE WELL OPEN TO SALES LINE, SECURE WELL AND SDFWE.

12/4/06

SICP: 25# SITP: 9# RIH TAG NO FILL, TOO H AND LD BAILER. TIH W/PRODUCTION STRING AND SET EOT @ 5896'. RU SWAB TOOLS, MADE 6 RUNS AND RECOVERED 27.5 BBLS OF OIL INITIAL TOF @ ±5000' FINAL TOF @ 5750'. ON LAST 2 RUNS WELL WOULD FLOW FOR ±30 MINS. FLUID SAMPLES CONTAINED A FAIR AMOUNT OF SAND AND A BLACK PASTY SUBSTANCE. PULLED 2 JTS, LEFT WELL OPEN TO SALES LINE AND SECURE WELL. SDFN.

12/5/06

SICP: 18# SITP: 0# RESUME SWABBING. MADE 10 RUNS AND RECOVERED 22.5 BBLS OF OIL. INITIAL TOF @ 5400' FINAL TOF @ 5800'. AFTER FIFTH RUN WELL WOULD BLOW FOR 15 - 30 MINS AFTER EACH RUN. FLUID SAMPLES HAD A MINOR AMOUNT OF SAND AND NO BLACK PASTE. RD SWAB TOOLS AND PULL 1 STAND. SHUT IN AND SECURE WELL. SDFN.

12/6/06

SICP: 260# SITP: 200# RUN TBG IN HOLE, TAG BOTTOM; ON FILL. PULL UP TO 5894', RU SWAB TOOLS AND MAKE 1 SWAB RUN, TOF @ 5800'. RECOVERED 2 BBLS OF OIL, FLUID SAMPLE CONTAINED A VERY SMALL AMOUNT OF SAND AND NO BLACK PASTE. RD SWAB TOOLS AND TOO H W/TBG. LD MUD ANCHOR, PU 3 7/8" BIT, 1 JT OF TBG, S/N AND RIH W/TBG TO COMPOSITE BP @ 5900'. RU PUMP, PIT AND POWER SWIVEL. LOAD ANNULUS W/58 BBLS OF 2% KCL H2O. DRILLED UP BP IN <10 MIN. (USED 15 BBLS). RD SWIVEL, WELL BEGAN TO UNLOAD UP TBG. KILLED TBG W/LAST 20 BBLS OF H2O. PULLED ABOVE GALLUP PERFS (5692' -5888') TO 5550'. 93 BBLS OF 2% KCL H2O TO RECOVER. SHUT IN AND SECURE WELL. SDFN.

12/7/06

SICP: 400# SITP: 80# BLEED DOWN TBG AND CSG. RUN 5 STANDS, THEN PU 24 JTS OF TBG (EOT @ 6577') TO INSURE THAT A CIBP COULD BE SET AT A MINIMUM DEPTH OF 6550'. TOO H & LD 3 7/8" BIT. RU WIRELINE AND RUN IN HOLE W/4 1/2" CAST IRON BRIDGE PLUG TO 6700'. PULL & WATCH COLLAR LOCATOR FOR PERF'S FROM 6700' - 6600'; NO PERFS WERE DETECTED. DROP DOWN AND SET CIBP @ 6650'. RD WIRELINE, PU 15' MUD ANCHOR W/SEATING NIPPLE ON TOP, AND RUN 207 JTS IN HOLE THEN LD 14 JTS. EOT @ 6152'. (±264' BELOW BOTTOM PERF). RU SWAB TOOLS. MADE 5 RUNS AND RECOVERED 17.5 BBLS OF H2O. INITIAL TOF @ 1000'. FINAL FLUID LEVEL @ ±6100'. LEFT CSG OPEN TO SALES LINE. SECURE WELL & SDFN.