submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

|                   | Sundry Notices and Reports on Wells  | 2007 MAR 27                  | PN 3: 29  |  |  |  |
|-------------------|--|------------------------------|---|--|--|--|
| 1.                | Type of Well GAS   | RECEIVI<br>RAM<br>210 FAROUS | Lease Number<br>NM-011349-B<br>If Indian, All. or<br>Tribe Name |  |  |  |
| 2.                | Name of Operator  ConocoPhillips   | 7.                           | Unit Agreement Name<br>San Juan 29-5 Unit                       |  |  |  |
| 3.                | Address & Phone No. of Operator  | 8.                           | Well Name & Number  |  |  |  |
| ٦.                | Address & I hole No. of Operator   |                              | San Juan 29-5 Unit 14M  |  |  |  |
|                   | PO Box 4289, Farmington, NM 87499 (505) 326-9700   | 9.                           | API Well No.  |  |  |  |
| -                 | Location of Well, Footage, Sec., T, R, M   |                              | 30-039-29832  |  |  |  |
| 4.                |  | 10.                          | Field and Pool  |  |  |  |
| . بـ ا            | TO A CAMPAGE A AGGAR FIEL O A AGGREGATION OF THE STATE OF |                              | Blanco MV/Basin DK  |  |  |  |
| ) ()              | nit J (NWSE), 1930' FSL & 1895' FEL, Section 27, T29N, R5W, NMPM   | 11.                          | County and State<br>Rio Arriba Co., NM                          |  |  |  |
| 12.               | CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RI  Type of Submission  X Notice of Intent Subsequent Report Casing Repair Final Abandonment Altering Casing Conversion to Injection   |                              | DATA<br>ge TD & hole size                                       |  |  |  |
| <del></del>       | 13. Describe Proposed or Completed Operations  |                              |   |  |  |  |
|                   | Change the TD from 8335' to 8278'. Change the intermediate hole size to 9.5", 7", 23#, J-55 LT&C.  |                              |   |  |  |  |
|                   | Attached is the new drilling plan.   |                              | RCVD APR2'07<br>OIL CONS. DIV.<br>DIST. 3                       |  |  |  |
| 14                | . I hereby certify that the foregoing is true and correct.   |                              |   |  |  |  |
| Sig               | med And Boyers Title R   | Regulatory Technic           | ian Date <u>3/27/07</u>   |  |  |  |
| AP<br>CC<br>Title | nis space for Federal or State Office use)  PROVED BY Troy L Salvets  ONDITION OF APPROVAL, if any:  18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.   | ngineer_                     | Date 3128107  |  |  |  |

APD/BLM GL: KB: TD:

Rig: County:

Formation:

Footage: Location: Well Name:

## oan Juan בייטווווחם Program

| 0' Graneros 0' Two Wells 0' Paguate 8143' Upper Cubero 0' Lower Cubero 0' Est Bottom Perf 0' Encinal Top 8275' Est PBTD 8278' TD   | 6028' Massive Pt Lookou 0' Mancos Shale 7273' Gallup 7983' Greenhorn   | V Huerfanito Bent. 4833' Chacra 5693' Massive Cliff Hous   | 1 216*   133   | SJ 29-5 14M MV/IK New Drill T - 29 N R - 5 W Sec.: 27 1930' FSL & 1895' FEL Rio Arriba State: New Mexico H&P 281 API #: 30-039-28832 06/06/06 Lease #: NM-011349-B 6,877' BLM Phone #: 599-8907 6,893' EST DAYS: 10 8,278'- Geology  |
|--|--|--|--|--|
| unit from Gallap Reduce WOB down to TD. to 2,000 & RPM to 25. If hole gets wet: Mist drill to top of Mancos w/ hammer, Mad up, drill to TD w/ 5062X. Must run Dev Surveye  | 6-1/4* Marquis CV462& Helco Hammer 2 - 4K WOB 30-40 RPM Slow ROP before drilling into the top into the top of Greenhorn.   | 2  | 13 1/2 Soud  Highway and Tay Control Avenue  Highway and Tay Control Avenue  Highway and Tay Control  Highway and Tay Con | SE \$55  |
| 312 sks 618 cu. ft. Density 12.5 ppg Yield 1.98 cu.ft/sk Wix Water 9.80 gal/sk 131.6 bbls, displace. Add 25lb. beg of suger to 1st bbl of displacement If mud drilled, use 50% excess factor.  | We will 2 STU  Excess Cament: 40%  PF: 10 bbs Chemwash, 2 bbs freshwater  Tall:  Premium Lite HS FM + 0.25pps Cello-Flake, 0.3%  CD-32, 6.25pps LCM-1, 1% FL-52A   |  | Type III coment with 3% CaCi2 and 1/4 pps Cello-Flake 200 sits 1.26 cu.ht/sk 256 cu.ht 5.77 ga/sk 15.2 ppg Excess: 125%  1.26 cu.ht situation of the control | In case of Major Emergency Call 911  Give the following information to Operator:  Well Name: SJ 29-5 14M  Letitude: 36 degrees, 41.6780 minutes  Longitude: 107 degrees, 20.5003 minutes  From Bloomfield NM travel East on NM state HWY 64 for 38.2 miles to an existing ap Milepost 102.5. Turn right (south east) for 0.1 miles to 8 4-way intersection. Go left right South for 0.2 miles to fork in road. Go existing wellpad from which new access continues for 1450 to 29-5 6M then continuex in the continues for 1450 to 29-5 6M then continuex in the continuex for 1450 to 29-5 6M then continuex for 1450 to 29-5 6M t |
| Centrelizers: shoe.  Marker Joints: above Graneros & 1 10' 10.5# J-55 STC @  Notify Phoenix Service to acquire Cesting total: deviation survey at 6118 feet 4-1/2", 10.5#, J-55, ST&C w/ 150' extra rig down: Phone # 2310 feet 4-1/2", 10.5#, J-55, LT&C 325-1125 If mud drilling is necessary, deepen TD by ~100', run 40' shoe ji and 4-1/2" x 5-1/4" centralizers as shown above to the base of the T" casing. | 1-1/2   Total Since (permoor)   1-1/2   Total Since (permoor   | And the state of t |  | In case of Major Emergency Call 911  Give the following information to Operator:  Give the following information to Operator:  County: Rio Arriba  County: Rio Arriba  County: Rio Arriba  State: New Mexico  State: New Mexic |
|  | Operations Notes:  Operations Notes:  - Drill intermediate hole w/ Clean Phase w/ sweeps as needed. I notify Regulatory  - install rotating rubber after drill collars are buried  - Rig up blooke line before penetrating Kirland formation.  - Fill out all Check Sheets (MRU, Pre-spud) and take pictures of I waste a department of the process of the proc | 29-5 SF (MV/DK, 308, 0.5 ml SW); No probs on surface 5 bbls C one stage with 75 bbls CTS. Air hole to 8032' Tight on TOOH. S and rednil to TD with mud (8056') ran 4-1/2' casing and cemente and rednil to TD with mud (8056') ran 4-1/2' casing and cemente and rednil to TD with mud (8056') ran 4-1/2' casing and cemente and rednil to TD with mud (8056') ran 4-1/2' casing and cemented without problem ROP 158.8'hr. Ran 4-1/2' casing and cemented without problem   | and run 4-12" casing no problems.  29-5 75M (MV/DK, 1/05, 1.5 ml, N); No probs on surface. 9-5/8"  Mudded up at Ojo due to seepage. Ran 7" to TD. Cemented in a hote. Drig break 8128' 20" flare. Bridge running 4-1/2" set down a 129-5 45F (MV, 7/05, 2.0 ml, N); No probs on surface. Drilled intermediate hote. 7" set at 4010' and cemented in a single stap 5762' and got wet. Drille w/ air mist to TD.  29-5 5M (MV/DK, 1/05, 0.5 ml, SVM); No probs on surface 15 bbis stage with 70 bbts CTS. Air hote to 8032' lots of gas flare constabackside.  | 8  |

## Environmental, F