

 <div style="display: inline-block; text-align: right;"> 2007 MAR 23 PM 3: 4 RECEIVED BLM 210 FARMINGTON NM </div> <h1 style="margin: 0;">ConocoPhillips</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>		
Commingled Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLED <input type="checkbox"/>					Date: 3/22/2007 API No. 30-045-33386 DHC No. DHC2435AZ Lease No. NMSF-078146		
Well Name NEWBERRY A					Well No. #1M		
Unit Letter I	Section 08	Township T031N	Range R012W	Footage 1940' FSL & 660' FEL	County, State San Juan County, New Mexico		
Completion Date 2/20/07		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION MESAVERDE		GAS 345 MMSCF		PERCENT 66%		CONDENSATE 66%	
DAKOTA		175 MMSCF		34%		34%	
		520					
JUSTIFICATION OF ALLOCATION: These percentages are based upon 9 section EUR analysis for the Mesaverde and Dakota formations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. These are a preliminary allocation until a spinner test can be completed and a final allocation can be determined.							
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