

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

**NMNM-03541**

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.

**PO Box 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

**Unit P (SESE), 955' FSL & 480' FEL**

At top prod. interval reported below

**SAME**

At total depth

**SAME**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

**Hancock #712S**

9. API WELL NO.

**30-045-33519-0051**

10. FIELD AND POOL, OR WILDCAT

**Basin Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 29, T28N, R9W, NMPM**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

**San Juan**

13. STATE

**New Mexico**

15. DATE SPUNDED

**8/28/06**

16. DATE T.D. REACHED

**9/4/06**

17. DATE COMPL. (Ready to prod.)

**3/28/07**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

**KB-6415'; GL-6404'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

**2755'**

21. PLUG, BACK T.D., MD & TVD

**2707'**

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Fruitland Coal 2436'-2528'**

26. LOGS

**GR/CCL**

27. WAS WELL CORED

**No**

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J55	313'	8 3/4"	SURF; 110 sx	12bbis
4 1/2"	10.5#, J55	2750'	6 1/4"	TOC @ 420'; 324 sx	0bbis

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7# J-55	2525'	NONE

31. PERFORATION RECORD (Interval, size and number)

**2436'-2528'**  
total= 71 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2436'-2528'	5bbis 25# linear gel, @ 4bpm @ 1400psi. Spearhead
	12bbis @ 6.9bpm, 1022psi. 15000 gal pre-oad. 75Q
	N2/25# linear foam. 104531 lbs 20/40 out of sand area
	10bbis 25# linear gel/75Q foam 10000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Pump	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
3/28/07	1 hr	2"
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
	0	12 mcf
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 463#	SI - 463#	0
		286 mcf/d
		0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This is a single FC.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

**Regulatory Tech**

DATE **4/1/07**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

APR 03 2007

FARMINGTON FIELD OFFICE

T. Salys

Ojo Alamo	1525'	1635'	White, cr-gr ss.	Ojo Alamo	1525'
Kirtland	1635'	2343'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1635'
Fruitland	2343'	2533'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2343'
Pictured Cliffs	2533'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2533'