

 <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"> <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> </div> <div style="text-align: right;"> <p>2007 MAR 23 PM 3:44</p> <p>RECEIVED BLM 210 FARMINGTON NM</p> </div> </div>				Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
				Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>				Date: 3/19/2007 API No. 30-045-33628 DHC No. DHC2332AZ Lease No. SF-080117	
Well Name HUERFANITO UNIT				Well No. #39R	
Unit Letter M	Section 27	Township T027N	Range R009W	Footage 1040' FSL & 840' FWL	County, State San Juan County, New Mexico
Completion Date 03/16/2007		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
FORMATION					
FORMATION		GAS		PERCENT	CONDENSATE
FRUITLAND COAL		446 MCFD		75%	75%
PICTURED CLIFFS		149 MCFD		25%	25%
		595			
JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation, based on log analysis from the Fruitland Coal and Pictured Cliffs formations during completion operations: Oil was not present during test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.					
APPROVED BY		DATE		TITLE	
<i>Joe Hewitt</i>		3-27-07		Geo	
X <i>Christy McMullan</i>		3/19/07		Engineer	
Christy McMullan				505-324-6163	
X <i>Wendy Payne</i>		3/19/07		Engineering Tech.	
Wendy Payne				505-326-9533	

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