

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **Unit C (NENW) 670' FNL, 2450' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-02491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Federal A1N

9. API WELL NO.
30-045-33923-0001

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.27 T30N R11W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. **DHC 2442** DATE ISSUED **APR 2007**

15. DATE SPUDDED **12/12/06** 16. DATE T.D. REACHED **1/2/07** 17. DATE COMPL. (Ready to prod.) **3/27/07** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 5916' KB 5931'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6885'** 21. PLUG, BACK T.D., MD & TVD **6878'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **yes**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 6706' - 6838'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.38, H40	137'	12 1/4"	surface; 60sx (94.5 cf)	4 bbls
7"	20# J-55	4189'	8 3/4"	surface; 680sx (1396 cf)	81 bbls
4 1/2"	10.58, J55	6881'	8 1/4"	TOC 3250'; 209sx (424 cf)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6778'	

31. PERFORATION RECORD (Interval, size and number)
@1SPF
6706' - 6751' = 17 holes
@2SPF
6768' - 6838' = 46 holes
Total holes = 63

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6706' - 6838'
Pumped 420 gal 15% HCL Acid, Slickwater @ 20 to 55.6 B/M w/32974# 20/40 TLC Sand, Surfactant @ .5 gal

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **3/26/07** HOURS TESTED **1** CHOKE SIZE **2"** PROD'N FOR TEST PERIOD **13.42 mcf**

FLOW. TUBING PRESS. **160#** CASING PRESSURE **322 mcf/d** OIL-BBL **322 mcf/d** GAS-MCF **322 mcf/d** WATER-BBL **322 mcf/d** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order # 2442AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy V. Monroe TITLE **Regulatory Technician** DATE **4/2/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD 8

ACCEPTED FOR RECORD

APR 03 2007

FARMINGTON FIELD OFFICE
T. Salvo

Ojo Alamo	891'	1018'
Kirtland	1018'	1871'
Fruitland	1871'	2300'
Pictured Cliffs	2300'	2448'
Lewis	2448'	3041'
Huerfanito Bentonite	3041'	3315'
Chacra	3315'	3815'
Mesa Verde	3815'	4031'
Menefee	4031'	4602'
Point Lookout	4602'	4993'
Mancos	4993'	5824'
Gallup	5824'	6583'
La Ventana	XXXX	XXXX
Greenhorn	6583'	6641'
Graneros	6641'	6705'
Dakota	6705'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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