UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0135 Expires: November 30, 2000

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

NMSF078863

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allott	6. If Indian, Allottee or Tribe Name	
-	SUBMIT IN TRII	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No.	
□ Oil Well ☑ Gas Well □ Other				KRAUSE FED	ERAL 1	
2. Name of Operator Contact: HOLLY C PERKINS 9. AP XTO ENERGY INC E-Mail: HOLLY_PERKINS@XTOENERGY.COM 30					2-00-D1	
	i. Address 2700 FARMINGTON AVE., BL FARMINGTON, NM 87401	LDG K, SUITE 1 Ph:	hone No. (include area code 505-564-6720 505-564-6700	← BASIN DAKO KUTZ GALLI)TA : JP	
4.	Location of Well (Footage, Sec., 7		11. County or Pari	sh, and State		
Sec 32 T28N R11W SWSW 0790FSL 0990FWL 36.61360 N Lat, 108.03220 W Lon				SAN JUAN (COUNTY, NM	
	12. CHECK APPE	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
	TYPE OF SUBMISSION TYPE OF ACTION					
	Notice of Intent		Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off		
1	_	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
V	☐ Subsequent Report	☐ Casing Repair	□ New Construction	Recomplete	Other	
N	☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	Temporarily Abandon	run 4/2 csg	
	\	☐ Convert to Injection	□ Plug Back	☐ Water Disposal	run 4/2 csg	
	testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. proposes to recomplete the Gallup as follows: 1) MIRU pulling unit. TOH & lay down tbg,. 2) TIH w/bit, DC's & tbg. 3) MIRU AFU. 4) Run 41/2", 10.5#, J-55, ST&C csg. 5) MIRU cmt equip & cmt prod csg w/10 bbls wtr + 4 gals XLFC-5, 2 bbls FW & 65 sx Prem Lite High Strength FM w/2% KCl, 1/4#/sx celloflake, 0.2% CD-32, 0.5% FL-52 & 2% Phenoseal (12.5 ppg, 2.01 cuff/sx). Stage 2: Pmp 20 BFW, 120 sx Type III w/8% Ben6tonite, 1/4# Celloflake & 2% Phenoseal (11.4 ppg, 3.03 cuff/sx) followed by 100 sx Type III cmt (14.5 ppg, 1.39 cuff/sx). 6) Pressure test csg to 3000 psig for 30 minutes. 7) Perforate Gallup. Acidize & frac Gallup.					
14	4. I hereby certify that the foregoing is Comm Name (Printed/Typed) HOLLY C	strue and correct. Electronic Submission #50188 For XTO ENERG nitted to AFMSS for processing b PERKINS	BY INC, sent to the Farm y MATTHEW HALBERT	168	21. DIST. 3	
	· · · · · · · · · · · · · · · · · · ·	,				
_	Signature (Electronic S		Date 10/19/			
		THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE	: 	
A	pproved By Mart	Halbert	Title		11/4/04 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office						
Titl S	e 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly a matter within its jurisdiction	nd willfully to make to any departme on.	nt or agency of the United	

** BLM REVISED ** BLM

Additional data for EC transaction #50188 that would not fit on the form

32. Additional remarks, continued

8) TIH w/prod tbg, pump & rods.9) Start well ppg.

Well originally
dedicated to glip
& DakotaCould not Rind
any plats in well