

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

Unit F (SENW), 1620' FNL & 1500' FWL

At top prod. interval reported below

SAME

At total depth

SAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunray C #100S

9. API WELL NO.

30-045-33774-00C3

10. FIELD AND POOL, OR WILDCAT

Basin F.C/ Aztec P.C/ Wildcat F.S

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

RCVD APR 6 07  
OIL CONS. DIV.

Sec. 1, T30N, R11W, NMPM

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

10/26/06

16. DATE T.D. REACHED

11/10/06

17. DATE COMPL. (Ready to prod.)

3/26/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*

KB-5963'; GL-5952'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2745'

21. PLUG, BACK T.D., MD & TVD

2695'

22. IF MULTIPLE COMPL., HOW MANY\*

3

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Wildcat Fruitland Sands 2288'-2315'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. LOGS

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J55	120'	8 3/4"	SURF; 34 sx	4bbls
4 1/2"	10.5#, J55	2739'	6 1/4"	DVT @1873'; 282 sx	35 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	2579'	NONE

31. PERFORATION RECORD (Interval, size and number)

@ 2SPF

2288'-2315'

Total holes = 54

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2288'-2315'	75Q 20# foamed, 25# x-link, 73826lbs 20/40 Brady sand, foamer 3gal/1000gals, J218 1000gals, J318 1gal/1000gals, surfactant 1gal/1000gals, 35bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Pump	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
3/23/07	1 hr	1/2"
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 235#	SI - #	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a FC/PC/FS well being DHC order # 3795.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sand TITLE Regulatory Tech DATE 4/2/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 04 2007

FARMINGTON FIELD OFFICE

TL Salvors

NMOC

Ojo Alamo  
Kirtland  
Fruitland

1061' 1214'  
1214' 2166'  
2166' 2525'

Pictured Cliffs

2525'

White, cr-gr ss.  
Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.  
Bn-Gry, fine gr, tight ss.

Ojo Alamo  
Kirtland  
Fruitland

1061'  
1214'  
2166'

Pic. Cliffs

2525'