

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD APR6'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit E (SWNW), 1620' FNL & 1140' FWL, Section 3, T26N R9W, NMPM

5. Lease Number
NMSF-078135
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Huerfanito Unit 103E
9. API Well No.
30-045-33896
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other -- Casing Report

13. Describe Proposed or Completed Operations

3/20/07 RIH w/7 7/8" bit. D/O cement & ahead to 6920' (TD). TD reached on 3/25/07. Circ hole. RIH w/166 jts 4 1/2" 11.6# L-80 LT & C casing Set @ 6919', stage tool @ 4369'. RU to cement. 4/2/07 1st Stage- Lead -Pumped pre-flush 20 bbls gel H2O/5 bbls FW. Pumped 124 sx(264 cf-47 bbl) Premium Lite FM Cement w/3% CaCl2, .25 #/sx Cello-flake, 5#/sx LCM-1, 8% Bentonite, .4% SMS, .4% FL-52A. Tail- pumped 353sx (487cf -87bbls) Type III Cement w/1% CaCl2, .2% FL-52A. Dropped plug & displaced w/50 bbls H2O. Bumped plug. Opened Stage tool w/2500 Psi. Circ 16 bbls cement to surface. WOC. 2nd Stage- pumped pre-flush of 10 bbls H2O spacer/20 bbls MC/5bbls H2O. Pumped 798 sx(1700cf-302bbls) Premium Lite FM Cement w/3% CaCl2, .25 #/sx Cello-flakes, 5 #/sx LCM-1, 8% Bentonite, .4% SMS, .4% FL-552A. Dropped plug & displace w/68 bbls H2O. Bumped plug & close stage tool w/1210 psi. Circ 20 bbls cement to surface. ND. ND BOPE. RR @ 06:00 hrs 4/3/07. PT will be conducted by completion rig & results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 4/3/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 05 2007

NMOC

FARMINGTON FIELD OFFICE